

WEEKLY RECAP

Monday, February 24, 2025

February 17, 2025

То

February 21, 2025

"I, not events, have the power to make me happy or unhappy today. I can choose which it shall be. Yesterday is dead, tomorrow hasn't arrived yet. I have just one day, today, and I'm going to be happy in it." - Groucho Marx

The Markets were closed on Monday of last week in observance of Presidents Day.

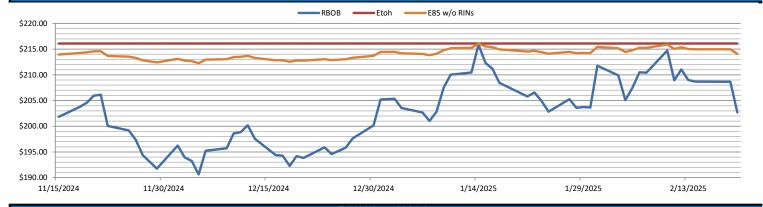
In a slow day in RINS on Tuesday of last week, D4 RINS closed at 89 and ½ of a cent per RIN, up 1 and ½ cents per RIN from the previous Friday's close. D6 RINS closed at 85 and ½ of a cent per RIN, also up 1 and ½ cents from the previous Friday's close. Ethanol at Argo closed at \$1.83 and ½ of a cent per gallon, up 3 cents per gallon from the previous Friday's close. LCFS credits in California, in a slow session, closed at \$72.50 per MT on Tuesday of last week, no change from the previous Friday's close.

On the back of California's regulatory body rejecting the California Air Resource Boards (CARB) 2024 Amendments, coupled with PG&E looking to unload almost 400,000 credits, LCFS credits in explosive trade sold off hard on Wednesday of last week. LCFS credits closed out the day at \$58.00 per MT on Wednesday of last week, down \$14.50 per MT day over day. In an equally explosive session in RINS on Wednesday of last week, D6 RINS closed at 86 cents per RIN, up ½ of a cent per RIN day over day. D4 RINS closed at 90 cents per RIN, up ½ of a cent per RIN day over day. Ethanol at Argo closed at \$1.82 and ½ of a cent per gallon, down1 cent per gallon day over day.

Ethanol at Argo closed at \$1.81 and ½ of a cent per gallon on Thursday of last week, down 1 cent per gallon day over day. In a slow session, LCFS credits closed at \$63 per MT on Thursday of last week, up \$5 per MT day over day. In a slow session in RINS, D4 RINS closed at 92 and ½ of a cent per RIN, up 2 and ½ cents per RIN day over day. D6 RINS closed at 87 and ½ of a cent per RIN, up 1 and ½ cents per RIN day over day.

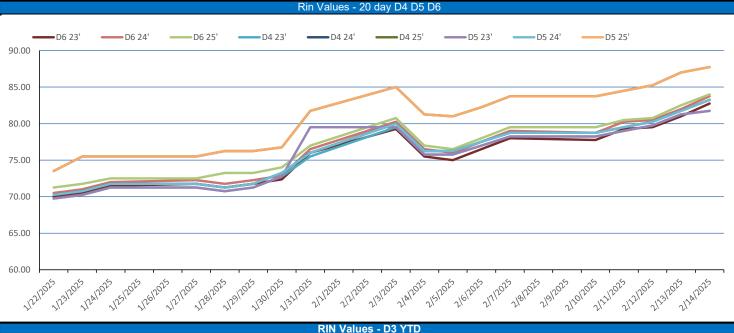
In a semi-active day in RINS on Friday of last week, D4 RINS closed out the day, and the week, at 92 cents per RIN, down ½ of a cent per RIN day over day, but up 4 cents per RIN week over week. Meanwhile, D6 RINS closed at 87 and ½ of a cent per RIN, no change day over day, but up 3 and ½ cents per RIN week over week. Ethanol at Argo closed out the day, and the week, at \$1.79 and ½ of a cent per gallon, down 2 cents per gallon day over day and down 1 cent per gallon week over week. LCFS credits in California, in a very slow session, closed out the day, and the week, at \$66 per MT, up \$3 per MT day over day, but down \$6.50 per MT week over week.

Have a	great weel	d														
						RINs									LCFS	
	D6-23	D6-24	D6-25	D5-23	D5-24	D5-25	D4-23	D4-24	D4-25	D3-23	D3-24	D3-25			California	Oregon
Low	81.50	83.00	83.50	79.50	82.50	87.00	80.00	83.00	87.50	245.00	248.00	246.00		Low	55.00	59.00
High	87.50	89.00	89.00	88.50	89.00	93.50	88.50	89.00	94.50	252.00	252.00	251.00		High	72.75	74.50
Avg	84.85	85.80	86.18	84.15	85.55	90.25	84.40	85.80	90.50	248.80	250.10	248.80		Close	66.63	69.10
	RBOB/Ethanol				RIN Values - 2020 Spot Arb Sna					Snapsh	ot (cpg)					
CBOT E	THANOL	RBC	В	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fu	tures	ULSD F	utures	ULSD+	D4 RIN	D5 - D	06 Diff	1.00
Month	Settle	Month	Settle	Month	Settle	Month	Calc	4			040.00		007.00			C4F 00
			Cottic	WOULT	Jellie	MOUTH	Caic	1-Mar	46.81	1-Mar	243.23	1-Mar	327.63	FOB S	Santos	615.00
1-Feb	178.25	1-Feb	202.67	1-Feb	-24.42	1-Feb	181.18	1-Mar 1-Apr	46.81 47.34	1-Mar 1-Apr	243.23	1-Mar 1-Apr	327.63		Anhydrous	636.00
1-Feb 1-Mar	178.25 182.50													Imp. NYH		
		1-Feb	202.67	1-Feb	-24.42	1-Feb	181.18	1-Apr	47.34	1-Apr	237.81	1-Apr	322.21	Imp. NYH A	Anhydrous	636.00
1-Mar	182.50	1-Feb 1-Mar	202.67 226.57	1-Feb 1-Mar	-24.42 -44.07	1-Feb 1-Mar	181.18 188.38	1-Apr 1-May	47.34 47.65	1-Apr 1-May	237.81 232.17	1-Apr 1-May	322.21 316.57	Imp. NYH A	Anhydrous	636.00 180.75





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FFL 2024 De Outlook										
2024 Projections Dec STEO	Dec 2	4	M/M Change	Dec 2024						
EIA Projected Gasoline Consumption (STEO est.)	8375 1	nb/d	-408	8,238						
Fuel Ethanol Blended into Gasoline (STEO est.)	867 1	mb/d	-48	832						
Fuel Ethanol Production (STEO est)	1081 mb/d		-11	989						
Ethanol demand at 10% (calc)	108 ו	mb/d	-1	99						
2024 D6 RINs										
Weekly average Ethanol production	1,073	wkd ended	2/14/2025	-						
Most recent 4 week average	1,077	wkd ended	2/14/2025							
YTD average	1,011	through	2/14/2025		RELENTLESS SERVICE ™					
D6 RINs from ethanol based on ytd average	15,505	million RINs			REELITIESS SERVICE					
Jan-Dec EMTS D6 RIN data	15,054	million RINs								
Annualized D6 Production based on EMTS	18,075	million RINs								

RFS2 Data									
	2023	3 RVO	2024 I	RVO	2025 RVO				
Type	Projection	Generated	Projection	Generated	Projection	Generated			
Renewable	20.94 billion gal	TBD	21.54 billion gal	TBD	22.33 billion gal	TBD			
Biomass-based	2.82 billion gal	TBD	3.04 billion gal	TBD	3.35 billion gal	TBD			
Advanced	5.94 billion gal	TBD	6.54 billion gal	TBD	7.33 billion gal	TBD			
Cellulosic	840 million gal	TBD	1.09 billion gal	TBD	1.38 billion gal	TBD			
	ARR DESTINATION VALUES								



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LCFS Values - 1 Year

——California ——Oregon





			own	/ Breakdo	PFL Daily	F					
						ts/RIN	RINs cen	F			
1	21-Feb		20-Feb		19-Feb		18-Feb		17-Feb		
	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Туре
1	87.50	84.50	87.50	85.00	87.00	83.00	85.00	83.50	84.00	81.50	D6-23
1	88.00	85.50	89.00	85.50	87.00	85.00	86.00	84.50	84.50	83.00	D6-24
Ī	89.00	86.25	89.00	86.00	87.00	85.50	87.00	84.00	84.50	83.50	D6-25
	88.50	83.50	88.00	84.50	86.00	82.50	85.00	82.00	84.00	80.00	D4-23
	89.00	85.00	89.00	86.50	87.00	84.50	86.00	84.00	84.00	83.00	D4-24
	94.00	90.00	94.50	90.50	91.00	90.00	90.00	89.00	88.50	87.50	D4-25
1	88.50	83.00	88.00	84.00	86.00	82.00	85.00	81.50	84.00	79.50	D5-23
1	89.00	84.50	89.00	86.00	87.00	84.00	86.00	83.50	84.00	82.50	D5-24
1	93.00	90.50	93.50	91.00	91.50	89.00	90.50	88.00	88.50	87.00	D5-25
1	250.00	245.00	252.00	246.00	252.00	246.00	252.00	247.00	252.00	246.00	D3-23
1	252.00	248.00	252.00	248.00	252.00	248.00	252.00	249.00	252.00	248.00	D3-24
1	249.00	246.00	250.00	248.00	251.00	247.00	250.00	249.00	250.00	248.00	D3-25
						/MT	LCFS \$				
	Feb	21-	Feb	20-	Feb	19-	18-Feb		-eb	17-F	
	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Type
	68.00	64.00	63.25	62.75	63.00	55.00	71.75	72.25	72.75	72.50	LCFS
	67.00	65.00	61.00	59.00	74.00	72.00	74.00	72.00	74.50	72.50	LCFS-OR
			S	al Biofuel	Physica						



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\$/gallon (B100)	
2/21/2025	
SME Chicago	
SME GC	3.25
FAME Chicago	3.25
FAME GC	3.15

Туре	2/17/2025	2/18/2025	2/19/2025	2/20/2025	2/21/2025	Туре	1-Mar	1-Apr
RBOB	202.67	208.65	208.65	208.67	208.99	Corn Futures	501.00	483.50
CBOT	216.10	216.10	216.10	216.10	216.10	Soybean Futures	1057.25	1059.75
E85 W/O RINs	214.09	214.98	214.98	214.99	215.03	NAT Gas	4.16	4.45
НО	243.23	250.34	245.65	244.06	246.18	S&P 500	6117.52	
ВО	46.81	47.26	46.30	47.30	46.07			

	DUE STURAGE											
Date	Crude	Cushing	Gasoline	Distillate	Fuel Ethanol	Petroleum Reserve						
24-Jan	412,680	20,803	243,566	132,015	25,008	394,317						
31-Jan	411,663	20,655	245,898	128,945	25,874	394,566						
7-Feb	415,126	20,981	248,855	123,951	25,722	394,814						

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