

WEEKLY RECAP Monday, December 9, 2024

December 2, 2024 To December 6, 2024

"The greater danger for most of us lies not in setting our aim too high and falling short; but in setting our aim too low, and achieving our mark." Michelangelo In an extremely active session, LCFS credits in California closed at \$72.50 per MT on Monday of last week, up \$2 per MT from the previous Friday's close. Ethanol at Argo closed at \$1.56 and ½ of a cent per gallon on Monday of last week, down 2 and ½ cents per gallon from the previous Friday's close. In an inactive day in RINS on Monday of last week, D4 RINS closed at 59 and ½ of a cent per RIN, no change from the previous Friday's close. D6 RINS also closed at 59 and ½ of a cent per RIN, no change from the previous Friday's close.

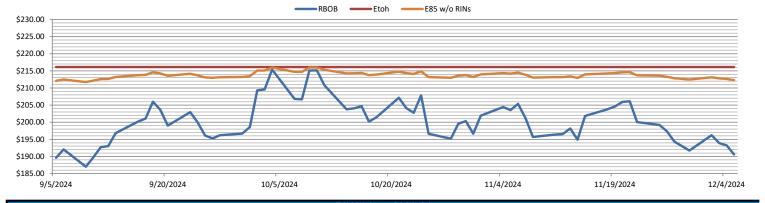
In a more active day in RINS on Tuesday of last week, D4 RINS closed at 59 cents per RIN, down ½ of a cent per RIN from the previous day's close. D6 RINS also closed at 59 cents per RIN, down ½ of a cent per RIN from the previous day's close. Ethanol at Argo traded higher on Tuesday of last week, closing at \$1.58 per gallon, up 1½ cents per gallon from the previous day's close. LCFS credits in California, in another active session, closed at \$78 per MT on Tuesday of last week, down 50 cents per MT from the previous day's close.

LCFS credits closed out the day, in another active session at \$77 per MT on Wednesday of last week, down \$1 per MT day over day. In active trade on Wednesday of last week, D6 RINS closed at 60 and ½ of a cent per RIN, up 1 and ½ cents per RIN day over day. D4 RINS also closed at 60 and ½ of a cent per RIN, up 1 and ½ cents per RIN day over day. Ethanol at Argo closed at \$1.60 per gallon, up 2 cents per gallon day over day.

In a semi-busy session in RINS on Thursday of last week, D6 RINS traded higher closing at 64 cents per RIN, up 3 and ½ cents per RIN day over day. D4 RINS closed at 64 cents per RIN also up 3 and ½ cents per RIN day over day. LCFS credits, in another very busy day, closed at \$77 per MT, no change day over day. Ethanol at ARGO closed at \$1.62 and ½ of a cent per gallon, up 2 and ½ cents per gallon day over day.

In a slower end to the week last week in RINS, D4 RINS closed out the day on Friday, of last week, at 68 cents per RIN, up 4 cents per RIN day over day and up 8 and ½ cents per RIN week over week. Meanwhile, D6 RINS also closed at 68 cents per RIN, up 4 cents per RIN day over day and up 8 and ½ cents per RIN week over week. Ethanol at Argo closed out the day, and the week, at \$1.64 per gallon, up 1 and ½ cents per gallon day over day, and up 5 cents per gallon week over week. LCFS credits in California closed out the day, and the week, at \$76.50 per MT, down 50 cents per MT day over day, but flat week over week.

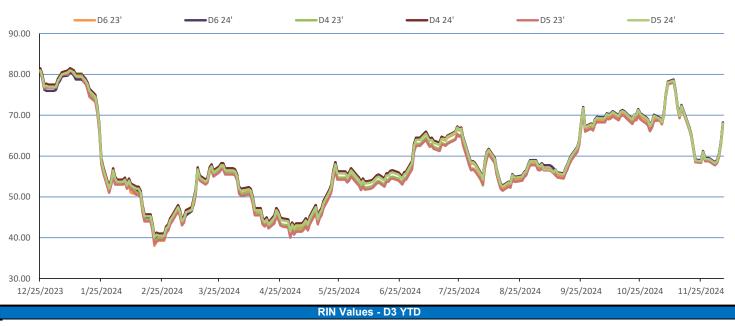
RINS															LCFS	
	D6-23	D6-24		D5-23	D5-24		D4-23	D4-24		D3-23	D3-24				California	Oregon
Low	57.00	57.50		56.50	57.00		57.00	57.50		239.00	244.00			Low	76.00	41.00
High	70.00	70.00		70.00	70.00		70.00	70.00		252.00	252.00			High	79.00	44.00
Avg	61.75	62.00		61.25	61.75		61.50	62.00		247.10	248.10			Close	77.33	42.60
RBOB/Ethanol							RIN Values - 2020						Spot Arb Snapshot (cpg)			
CBOT E	THANOL	RBC	)B	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fi	itures	ULSD I	utures	ULSD +	D4 RIN	D5 - D6 Diff		0.50
Month	Settle	Month	Settle	Month	Settle	Month	Calc	1-Jan	42.78	1-Jan	213.26	1-Jan	274.76	FOB S	Santos	510.00
1-Dec	163.00	1-Dec	190.62	1-Dec	-27.62	1-Dec	166.62	1-Feb	42.97	1-Feb	213.92	1-Feb	275.42	Imp. NYH	Anhydrous	531.50
1-Jan	159.00	1-Jan	191.59	1-Jan	-32.59	1-Jan	163.36	1-Mar	43.22	1-Mar	213.27	1-Mar	274.77	Chicago		163.50
1-Feb	160.00	1-Feb	193.39	1-Feb	-33.39	1-Feb	164.48	1-Apr	43.51	1-Apr	212.10	1-Apr	273.60	N	YH	178.00
1-Mar	162.50	1-Mar	213.32	1-Mar	-50.82	1-Mar	169.60	1-May	43.71	1-May	211.53	1-May	273.03	LA Et	hanol	195.00
RBOB/Ethanol																



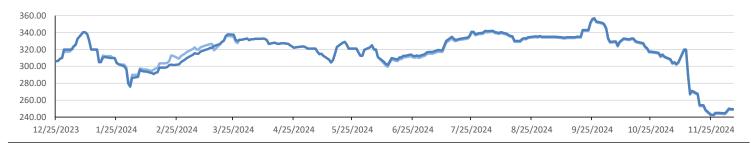


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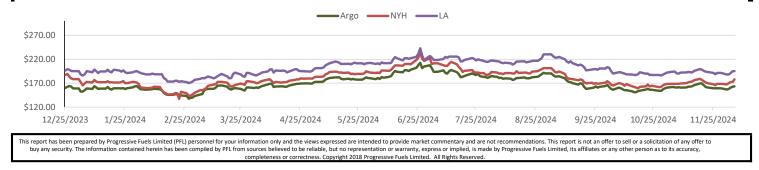
## Rin Values - 20 day D4 D5 D6







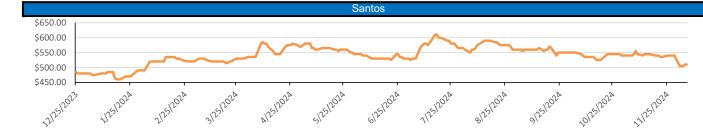
			PFL 20	22 - 23 D6 (	Dutlook			
	2024 Projections	Oct STEO	Oct	Oct 24		Oct 2023		
	EIA Projected Gasoline	Consumption (STEO e	st.) 9038	9038 mb/d		9,100		
	Fuel Ethanol Blendeo	l into Gasoline (STEO e	st.) 951	mb/d	-8	969		
	Fuel Etha	nol Production (STEO e	st) 1074	mb/d	42	1,028		
	Etha	anol demand at 10% (ca	lc) 107	′mb/d	4	103		
		2024 D6 RIN	<u>s</u>					
	Weeklya	average Ethanol product	ion 1,104	wkd ended	11/29/2024			
	Μ	ost recent 4 week avera	ge 1,103	wkd ended	11/29/2024			
		YTD avera	ge 1,009	through	11/29/2024		RELENTLE	
	D6 RINs from eth	anol based on ytd avera	ge 15,473	million RINs				
	Ja	an-Dec EMTS D6 RIN d	ata 15,054	million RINs				
	Annualized D6 F	Production based on EM	TS 18,075					
				RFS2 Data				
	2023	3 RVO		2024	RVO	2025 RVO		
Туре	Projection	Generated	Proje	ction	Gener	ated	Projection	Generated
Renewable	20.94 billion gal	TBD	21.54 bil	21.54 billion gal TBD			22.33 billion gal	TBD
Biomass-based	2.82 billion gal	TBD	3.04 bill	on gal	TBD		3.35 billion gal	TBD
Advanced	5.94 billion gal	TBD	6.54 bill	on gal	TBD		7.33 billion gal	TBD
Cellulosic	840 million gal	TBD	1.09 bill	on gal	TBI	D	1.38 billion gal	TBD
			ARB DES	STINATION	VALUES			



## LCFS Values - 1 Year

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					P	FL Daily	Breakdo	own							
			F	RINs cent	ts/RIN	,									
	3-0	Dec	: 4-Dec 5-Dec 6-I				Dec								
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask					
D6-23	57.00	59.50	57.00	60.50	59.00	61.50	62.00	65.00	66.00	70.00					
D6-24	57.50	59.50	58.00	60.00	59.50	61.50	61.50	66.00	66.50	70.00					
D6-25	58.50	60.00	59.00	60.50	61.00	61.50	64.00	65.00	68.00	70.00					
D4-23	57.00	59.00	57.00	60.00	58.00	62.00	61.00	65.50	65.50	70.00					
D4-24	57.50	59.50	58.00	60.00	59.50	61.50	62.00	65.50	66.50	70.00					
D4-25	62.00	63.00	62.00	64.00	63.00	66.00	67.00	68.50	71.50	73.00					
D5-23	56.50	59.00	57.00	59.50	58.00	61.50	61.00	65.00	65.00	70.00					
D5-24	57.00	59.50	57.00	60.50	58.00	62.50	61.00	66.00	66.00	70.00	RELENTLESS SERVICE				
D5-25	61.50	63.00	62.00	63.50	63.00	65.50	66.00	69.00	71.00	73.00					
D3-23	239.00	248.00	241.00	251.00	246.00	252.00	245.00	252.00	245.00	252.00					
D3-24	244.00	245.00	246.00	248.00	248.00	252.00	249.00	250.00	249.00	250.00					
D3-25	230.00	235.00	232.00	238.00	236.50	239.50	236.00	239.00	246.00	248.00					
	2-D	ес	3-E	Dec	4-C	Dec	5-E	Dec	6-E	Dec					
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	www.pflpe	troleum.cor	<u>n</u>		
LCFS	78.00	79.00	77.75	79.00	76.00	78.00	76.00	77.00	76.00	76.50					
LCFS-OR	42.00	44.00	42.00	44.00	42.00	44.00	41.00	43.00	41.00	43.00					
						Physica	al Biofuel	S							
											\$/gallon (B100)				
											12/6/2024				
													3.35		
												SME GC	3.35 3.25		
											FAME	SME GC E Chicago			
													3.25		
												E Chicago	3.25 3.25		
												E Chicago	3.25 3.25		
Туре	12/2/2	2024	12/3/	2024	12/4/	2024	12/5/	2024	12/6/	2024		E Chicago	3.25 3.25		
Type RBOB	12/2/2	2024 190.62	12/3/	2024 193.25	12/4/	2024 193.91	12/5/	2024 196.24	12/6/	2024 191.72	F Type Corn Futures	E Chicago AME GC	3.25 3.25 3.15		
	12/2/2	-	12/3/	-	12/4/	-	12/5/	-	12/6/	-	Type Corn Futures Soybean Futures	E Chicago FAME GC 1-Jan	3.25 3.25 3.15 1-Feb		
RBOB	12/2/2	190.62	12/3/	193.25	12/4/	193.91	12/5/	196.24	12/6/	191.72	F Type Corn Futures	Chicago AME GC 1-Jan 439.75	3.25 3.25 3.15 1-Feb 437.25		
RBOB CBOT E85 W/O RINs HO	12/2/2	190.62 216.10 212.28 213.26	12/3/	193.25 216.10 212.67 215.57	12/4/	193.91 216.10 212.77 216.74	12/5/	196.24 216.10 213.12 221.77	12/6/	191.72 216.10 212.44 217.77	Type Corn Futures Soybean Futures	Chicago AME GC 1-Jan 439.75 999.25	3.25 3.25 3.15 1-Feb 437.25 1003.75		
RBOB CBOT E85 W/O RINs	12/2/2	190.62 216.10 212.28	12/3/	193.25 216.10 212.67	12/4/	193.91 216.10 212.77 216.74 41.23		196.24 216.10 213.12 221.77 41.95	12/6/	191.72 216.10 212.44	Type Corn Futures Soybean Futures NAT Gas	Chicago AME GC 1-Jan 439.75 999.25 2.69	3.25 3.25 3.15 1-Feb 437.25 1003.75		
RBOB CBOT E85 W/O RINs HO	12/2/2	190.62 216.10 212.28 213.26	12/3/	193.25 216.10 212.67 215.57	12/4/	193.91 216.10 212.77 216.74 41.23	12/5/	196.24 216.10 213.12 221.77 41.95	12/6/	191.72 216.10 212.44 217.77	Type Corn Futures Soybean Futures NAT Gas	Chicago AME GC 1-Jan 439.75 999.25 2.69	3.25 3.25 3.15 1-Feb 437.25 1003.75		
RBOB CBOT E85 W/O RINs HO BO Date	Crude	190.62 216.10 212.28 213.26		193.25 216.10 212.67 215.57		193.91 216.10 212.77 216.74 41.23	TORAGE	196.24 216.10 213.12 221.77 41.95		191.72 216.10 212.44 217.77 41.27	Type Corn Futures Soybean Futures NAT Gas	Chicago AME GC 1-Jan 439.75 999.25 2.69	3.25 3.25 3.15 1-Feb 437.25 1003.75		
RBOB CBOT E85 W/O RINs HO BO Date 22-Nov	Crude 429,747	190.62 216.10 212.28 213.26 42.78 Cus 25,	hing 191	193.25 216.10 212.67 215.57 42.12 Gas 206	oline ,873	193.91 216.10 212.77 216.74 41.23 DOE S Dist 114	TORAGE Ilate 415	196.24 216.10 213.12 221.77 41.95 Fuel E 22,0	thanol 039	191.72 216.10 212.44 217.77 41.27	Type Corn Futures Soybean Futures NAT Gas S&P 500 S&P 500 Dleum Reserve 387,790	Chicago AME GC 1-Jan 439.75 999.25 2.69	3.25 3.25 3.15 1-Feb 437.25 1003.75		
RBOB CBOT E85 W/O RINs HO BO Date 22-Nov	Crude	190.62 216.10 212.28 213.26 42.78 Cus	hing 191	193.25 216.10 212.67 215.57 42.12 Gas	oline ,873	193.91 216.10 212.77 216.74 41.23 DOE S Dist	TORAGE Ilate 415	196.24 216.10 213.12 221.77 41.95 Fuel E	thanol 039	191.72 216.10 212.44 217.77 41.27	Type Corn Futures Soybean Futures NAT Gas S&P 500 Dleum Reserve	Chicago AME GC 1-Jan 439.75 999.25 2.69	3.25 3.25 3.15 1-Feb 437.25 1003.75		
RBOB CBOT E85 W/O RINs HO BO Date 22-Nov 29-Nov	Crude 429,747	190.62 216.10 212.28 213.26 42.78 Cus 25,	hing 191 051	193.25 216.10 212.67 215.57 42.12 Gas 206	oline ,873 ,927	193.91 216.10 212.77 216.74 41.23 DOE S Dist 114	TORAGE Ilate 415 301	196.24 216.10 213.12 221.77 41.95 Fuel E 22,0	thanol 039 563	191.72 216.10 212.44 217.77 41.27	Type Corn Futures Soybean Futures NAT Gas S&P 500 S&P 500 Dleum Reserve 387,790	Chicago AME GC 1-Jan 439.75 999.25 2.69	3.25 3.25 3.15 1-Feb 437.25 1003.75		
RBOB CBOT E85 W/O RINs HO BO Date 22-Nov 29-Nov 29-Nov 2-Dec This report has been prepare	Crude 429,747 430,292 428,448 d by Progressive Fi	190.62 216.10 212.28 213.26 42.78 Cus 25, 25, 25, 24, 24,	hing 191 051 142	193.25 216.10 212.67 215.57 42.12 Gas 206 208 212 your informatic	oline ,873 ,927 ,241	193.91 216.10 212.77 216.74 41.23 DOE S Dist 114 114 114	TORAGE Ilate 415 ,301 ,717 d are intended t	196.24 216.10 213.12 221.77 41.95 Fuel E 22, 22, 22, 0 provide market	thanol 039 563 369 et commentary	191.72 216.10 212.44 217.77 41.27 Petro	Type Corn Futures Soybean Futures NAT Gas S&P 500 S&P 500 Deleum Reserve 387,790 389,190	Chicago AME GC 1-Jan 439.75 999.25 2.69 6075.11	3.25 3.25 3.15 1-Feb 437.25 1003.75		