

WEEKLY RECAP

## Monday, December 2, 2024

November 25, 2024 To November 29, 2024 Blessed is he who has learned to admire but not envy, to follow but not imitate, to praise but not flatter, and to lead but not manipulate.

## - William Arthur Ward

In a semi-active session, LCFS credits in California closed at \$76.50 per MT on Monday of last week, down \$1.50 per MT from the previous Friday's close. Ethanol at Argo closed at \$1.59 and ½ of a cent per gallon on Monday of last week, down 1 and ½ cents per gallon from the previous Friday's close. In a semi-busy day in RINS on Monday of last week, D4 RINS closed at 59 cents per RIN, down ½ of a cent per RIN from the previous Friday's close. D6 RINS also closed at 59 cents per RIN, down ½ of a cent per RIN from the previous Friday's close.

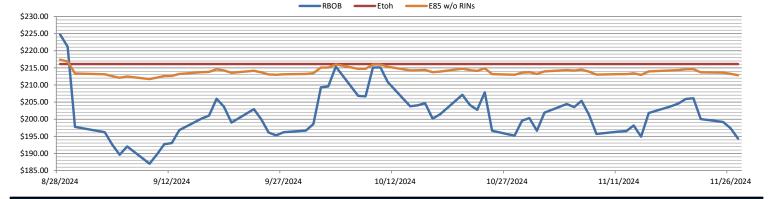
On a slower day in RINS on Tuesday of last week, D4 RINS closed at 61 cents per RIN, up 2 cents per RIN from the previous day's close. D6 RINS also closed at 61 cents per RIN, up 2 cents per RIN from the previous day's close. Ethanol at Argo traded lower on Tuesday of last week, closing at \$1.59 per gallon, down ½ of a cent per gallon from the previous day's close. LCFS credits in California, in a semi-active session, closed at \$77 per MT on Tuesday of last week, down 50 cents per MT from the previous day's close.

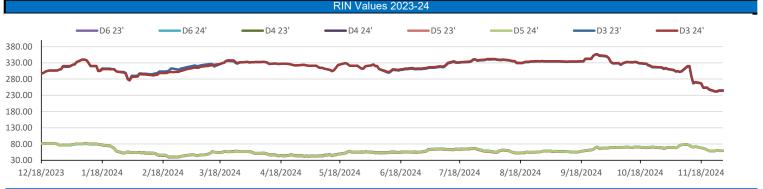
LCFS credits closed out the day, in another semi-active session at \$76.50 per MT on Wednesday of last week, down 50 cents per MT day over day. In semi-active trade on Wednesday of last week, D6 RINS closed at 59 and ½ of a cent per RIN, down 1 and ½ cents per RIN day over day. D4 RINS also closed at 59 and ½ of a cent per RIN, down 1 and ½ cents per RIN day over day. D4 RINS also closed at 59 and ½ of a cent per RIN, down 1 and ½ cents per RIN day over day.

On Thursday of last week, the markets were closed in observance of Thanksgiving.

In a very slow end to the week last week in RINS, D4 RINS closed out the day on Friday, of last week, at 59 and ½ of a cent per RIN, no change day over day and no change week over week. Meanwhile, D6 RINS also closed at 59 and ½ of a cent per RIN, no change day over day and no change week over week. Ethanol at Argo closed out the day, and the week, at \$1.59 per gallon, no change day over day, but down 2 cents per gallon week over week. LCFS credits in California closed out the day, and the week, at \$76.50 per MT, no change day over day, but down \$1.50 per MT week over week.

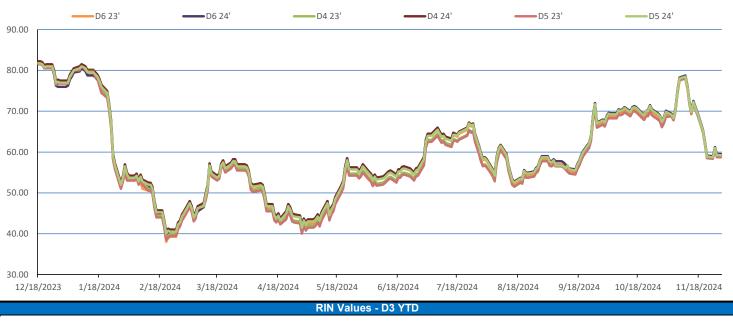
Have a	great week	(1															
RINs															LCFS		
	D6-23	D6-24		D5-23	D5-24		D4-23	D4-24		D3-23	D3-24				California	Oregon	
Low	57.00	58.00		56.25	57.00		58.00	58.00		239.00	240.00		]	Low	76.00	41.00	
High	63.00	62.50		62.00	63.00		61.75	61.50		249.00	250.00			High	77.00	44.00	
Avg	59.50	59.75		59.05	59.50		59.30	59.75		243.00	244.00			Close	76.50	42.20	
	RBOB/Ethanol								RIN Values - 2020						Spot Arb Snapshot (cpg)		
CBOT ETHANOL																	
CBOT E	THANOL	RBC	ЭВ	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fi	utures	ULSD F	Futures	ULSD +	D4 RIN	D5 - D	D6 Diff	0.50	
CBOT E Month	THANOL Settle	RBC Month	DB Settle	EtOH - R Month	BOB DIFF Settle	Imp. E85 Month	Price w/D6 Calc	BO Fu 1-Jan	u <b>tures</b> 41.61	ULSD F 1-Jan	<b>utures</b> 219.24	ULSD + 1-Jan	<b>D4 RIN</b> 278.54	-	06 Diff Santos	0.50 540.00	
					-	•			1				278.54	-	Santos		
Month	Settle	Month	Settle	Month	Settle	Month	Calc	1-Jan	41.61	1-Jan	219.24	1-Jan	278.54	FOB S	Santos	540.00	
Month 1-Dec	Settle 157.50	Month 1-Dec	Settle 189.88	Month 1-Dec	Settle -32.38	Month 1-Dec	Calc 161.85	1-Jan 1-Feb	41.61 41.74	1-Jan 1-Feb	219.24 219.02	1-Jan 1-Feb	278.54 278.32	FOB S Imp. NYH Chie	Santos Anhydrous	540.00 561.50	
Month 1-Dec 1-Jan	Settle 157.50 155.50	Month 1-Dec 1-Jan	Settle 189.88 190.68	Month 1-Dec 1-Jan	Settle -32.38 -35.18	Month 1-Dec 1-Jan	Calc 161.85 160.27	1-Jan 1-Feb 1-Mar	41.61 41.74 42.07	1-Jan 1-Feb 1-Mar	219.24 219.02 217.86	1-Jan 1-Feb 1-Mar	278.54 278.32 277.16	FOB S Imp. NYH J Chie N	Santos Anhydrous cago	540.00 561.50 159.15	

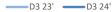


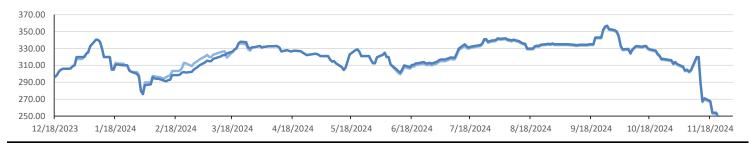


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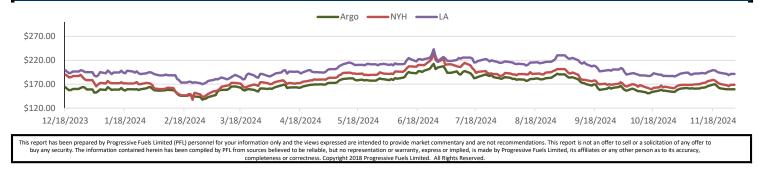
## Rin Values - 20 day D4 D5 D6



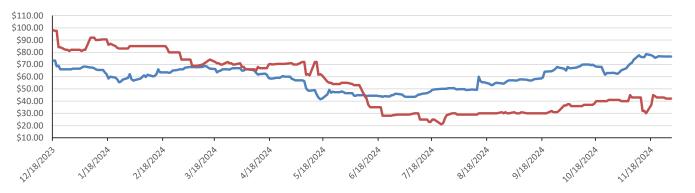




PFL 2022 - 23 D6 Outlook												
	2024 Projections	<u>Oct</u>	<u>STEO</u>	Oct 2	4	M/M Change	Oct 2023					
	EIA Projected Gasoline	e Consumption	n (STEO est.)	9038	mb/d	54	9,100					
	Fuel Ethanol Blendeo	l into Gasoline	e (STEO est.)	951	mb/d	-8	969					
	Fuel Etha	anol Production	n (STEO est)	1074	mb/d	42	1,028					
	Etha	anol demand a	at 10% (calc)	107	mb/d	4	103					
2024 D6 RINs												
	Weeklya	average Ethan	ol production	1,112	wkd ended	11/22/2024						
	M	lost recent 4 w	veek average	1,097	wkd ended	11/22/2024						
			YTD average	1,009	through	11/22/2024		RELENTLE				
	D6 RINs from eth	nanol based or	n ytd average	15,469	million RINs							
	Ja	an-Dec EMTS	D6 RIN data	15,054	million RINs							
	Annualized D6 F	Production bas	sed on EMTS	18,075	million RINs							
				F	RFS2 Data							
	2023	3 RVO			2024	RVO		2025	RVO			
Туре	ype Projection Generated				ion	Generated		Projection	Generated			
Renewable	Renewable 20.94 billion gal TBD				on gal	TBD		22.33 billion gal	TBD			
Biomass-based	Biomass-based 2.82 billion gal TBD				n gal	TBD		3.35 billion gal	TBD			
Advanced	Advanced 5.94 billion gal TBD				n gal	TBD		7.33 billion gal	TBD			
Cellulosic	840 million gal	TE	3D	1.09 billio	n gal	TBD		1.38 billion gal	TBD			
	ARB DESTINATION VALUES											



## LCFS Values - 1 Year





PFL Daily Breakdown																	
			F	RINs cent													
	25-Nov			Nov	27-Nov		28-Nov		29-Nov								
Туре	Type Bid Ask		Bid	-			Bid	Ask	Bid	Ask							
D6-23	57.00	60.50	59.00	63.00	57.50	61.00	57.50	61.00	57.50	61.00							
D6-24	58.00	60.00	60.00	62.50	58.00	61.00	58.00	61.00	58.00	61.00							
D6-25	59.00	61.50	61.50	63.50	60.00	61.50	60.00	61.50	60.00	61.50							
D4-23	58.00	59.25	60.00	61.75	58.00	60.00	58.00	60.00	58.00	60.00							
D4-24	58.00	60.00	61.00	61.50	58.00	61.00	58.00	61.00	58.00	61.00							
D4-25	63.75	65.00	64.50	66.00	62.00	63.00	62.00	63.00	62.00	63.00							
D5-23	56.25	60.50	59.25	62.00	57.50	60.00	57.50	60.00	57.50	60.00							
D5-24	57.00	60.50	59.00	63.00	57.50	61.00	57.50	61.00	57.50	61.00	RELENTL	ESS SER					
D5-25	63.00	65.25	65.00	67.75	62.00	65.25	62.00	65.25	62.00	65.25							
D3-23	239.00	244.00		244.00	239.00	249.00		249.00		249.00							
D3-24	240.00	245.00		245.00		250.00		250.00	240.00	250.00							
D3-25	230.00	235.00	228.00	233.00	228.00	238.00	228.00	238.00	228.00	238.00							
	LCFS \$/MT																
	25-1	lov	26-	Nov	27-	Nov	28-	Nov	29-Nov								
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	www.pflpetroleum.com						
LCFS	76.25	76.75	76.00	77.00	76.00	77.00	76.00	77.00	76.00	77.00							
LCFS-OR	42.00	44.00	41.00	43.00	41.00	43.00	41.00	43.00	41.00	43.00							
						Physica	al Biofue	S									
												n (B100)					
											11/29/2024						
											SME Chicago 3.35						
											SME GC 3.25						
											FAME Chicago 3.25						
											FAME GC 3.15						
Туре	11/25/	2024	11/26	/2024	11/27	/2024	11/28	/2024	11/29	/2024	Туре	1-Jan	1-Feb				
RBOB		194.37		197.34		199.18		200.05		206.14	Corn Futures	431.50	429.75				
CBOT		216.10		216.10		216.10		216.10		216.10	Soybean Futures	996.00	1008.25				
E85 W/O RINs		212.84		213.29		213.56		213.69		214.61	NAT Gas	2.94	3.16				
HO		219.30		220.36		224.04		223.53		227.49	S&P 500	5998.74					
BO		41.61		40.75		42.59		41.21		41.77							
							TORAGI										
Date Crude Cushing Gasoline Distillate Fuel Ethanol Petroleum Reserve																	
	429,747	25,			,873	114,		22,			387,790						
							4,301 22,563				389,190						
0-Jan	428,448	24,	142	212	,241	114	,717	22,	869		390,362						
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