

WEEKLY RECAP

Monday, October 7, 2024

September 30, 2024

То

October 4, 2024

"For success, attitude is equally as important as ability." - Walter Scott

Ethanol at Argo closed at \$1.64 per gallon on Monday of last week, up 1 and ½ cents per gallon from the previous Friday's close. In a very busy session, LCFS credits in California closed at \$66.00 per MT on Monday of last week, down \$2.00 per MT from the previous Friday's close. In an explosive day in RINS on Monday of last week, D4 RINS closed at 68 cents per RIN, no change per RIN from the previous Friday's close. D6 RINS also closed at 68 cents per RIN, no change per RIN from the previous Friday's close.

In a slower session on Tuesday of last week in RINS, D4 RINS closed at 67 and ½ of a cent per RIN, down ½ of a cent per RIN from the previous day's close. D6 RINS also closed at 67 and ½ of a cent per RIN, down ½ of a cent per RIN, down ½ of a cent per RIN from the previous day's close. Ethanol at Argo traded higher on Tuesday of last week, closing at \$1.66 and ½ of a cent per gallon, up 2 and ½ cents per gallon from the previous day's close. LCFS credits in California, in an active session, closed at \$65.50 per MT on Tuesday of last week, down 50 cents per MT from the previous day's close.

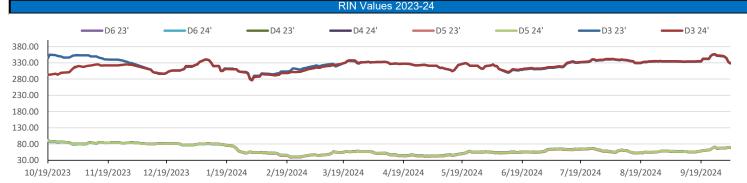
LCFS credits closed out the day in a very busy session at \$69.00 per MT on Wednesday of last week, up \$3.50 day over day. In an explosive day in RINS on Wednesday of last week, D6 RINS closed at 69 cents per RIN, up 1 and ½ cents per RIN day over day. D4 RINS also closed at 69 cents per RIN, up 1 and ½ cents per RIN day over day. Ethanol at Argo closed at \$1.62 per gallon, down 4 and ½ cents per gallon day over day

On Thursday of last week, Ethanol at Argo closed at \$1.58 per gallon, down 4 cents per gallon day over day. LCFS credits in California, in a slow session, closed at \$67.00 per MT, down \$2.00 per MT day over day. In a very busy day in RINS on Thursday of last week, D4 RINS closed at 70 cents per RIN, up 1 cent per RIN day over day. D6 RINS also closed at 70 cents per RIN, up 1 cent per RIN day over day.

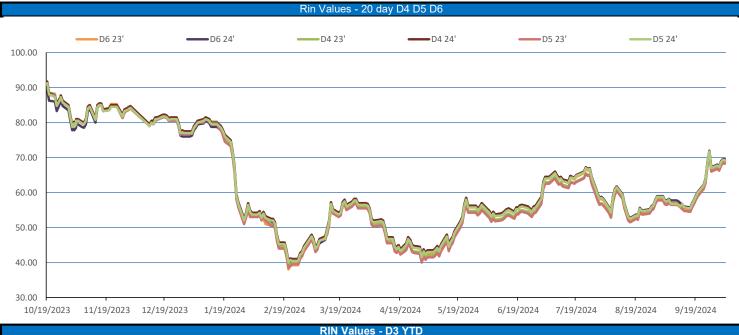
In a semi-busy end to the week last week in RINS, D4 RINS closed out the day on Friday, of last week, at 69 and ½ cents per RIN, down ½ of a cent per RIN day over day, but up 1 and ½ of a cent per RIN week over week. Meanwhile, D6 RINS also closed at 69 and ½ cents per RIN, down ½ of a cent per RIN day over day, but up 1 and ½ cents per RIN week over week. Ethanol at Argo closed out the day, and the week, at \$1.56 per gallon, down 2 cents per gallon day over day, and down 6 and ½ cents per gallon week over week. LCFS credits in California, in a busy session, closed out the day, and the week, at \$67.00 per MT, no change per day over day, but down \$1.00 per MT week over week.

Have a	great week	(1														
						RINs									LCFS	
	D6-23	D6-24		D5-23	D5-24		D4-23	D4-24		D3-23	D3-24				California	Oregon
Low	65.50	67.00		64.50	66.50		64.50	67.00		326.00	315.50			Low	64.50	35.00
High	69.75	70.25		70.75	71.75		69.75	70.25		353.00	355.00			High	69.00	38.50
Avg	67.98	68.73		67.48	68.48		67.48	68.73		340.75	341.75			Close	66.70	36.80
	RBOB/Ethanol				RIN Values - 2020 Spot Arb Snapshot (cp				ot (cpg)							
CBOT E	THANOL	RBC)B	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fu	utures	ULSD F	utures	ULSD +	D4 RIN	D5 - E	D6 Diff	0.50
Month	THANOL Settle	RBC Month	Settle	EtOH - R Month	BOB DIFF Settle	Imp. E85 Month	Price w/D6 Calc	BO Fu 1-Nov	44.04	ULSD F	231.27	ULSD +	D4 RIN 298.75		06 Diff Santos	0.50 550.00
						•								FOB S	-	
Month	Settle	Month	Settle	Month	Settle	Month	Calc	1-Nov	44.04	1-Nov	231.27	1-Nov	298.75	FOB S	Santos	550.00
Month 1-Oct	Settle 158.25	Month 1-Oct	Settle 209.58	Month 1-Oct	Settle -51.33	Month 1-Oct	Calc 165.37	1-Nov 1-Dec	44.04 43.97	1-Nov 1-Dec	231.27 232.56	1-Nov 1-Dec	298.75 300.04	FOB S	Santos Anhydrous	550.00 571.50
Month 1-Oct 1-Nov	Settle 158.25 156.00	Month 1-Oct 1-Nov	Settle 209.58 206.86	Month 1-Oct 1-Nov	-51.33 -50.86	Month 1-Oct 1-Nov	Calc 165.37 163.04	1-Nov 1-Dec 1-Jan	44.04 43.97 43.99	1-Nov 1-Dec 1-Jan	231.27 232.56 233.59	1-Nov 1-Dec 1-Jan	298.75 300.04 301.07	FOB S	Santos Anhydrous cago	550.00 571.50 156.25



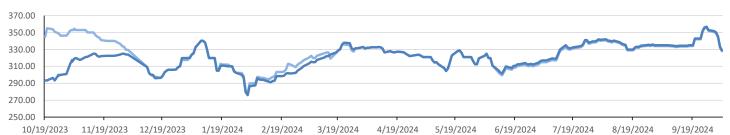


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IXIN Values - D5 11D

—D3 23' —D3 24'



	PFL 2022 - 23 D6 Outlook						
2024 Projections Aug STEO	Aug 24	M/M Change	Aug 2023				
EIA Projected Gasoline Consumption (STEO est.)	9228 mb/d	-28	9,244				
Fuel Ethanol Blended into Gasoline (STEO est.)	981 mb/d	34	12,830				
Fuel Ethanol Production (STEO est)	1072 mb/d	-18	1,004				
Ethanol demand at 10% (calc)	107 mb/d	-2	100				
2024 D6 RINs							
Weekly average Ethanol production	1,034 wkd ended	9/27/2024	<u>-</u> '				

Annualized D6 Production based on EMTS

 Weekly average Ethanol production
 1,034
 wkd ended
 9/27/2024

 Most recent 4 week average
 1,056
 wkd ended
 9/27/2024

 YTD average
 1,008
 through
 9/27/2024

 D6 RINs from ethanol based on ytd average
 15,452
 million RINs

 Jan-Dec EMTS D6 RIN data
 15,054
 million RINs

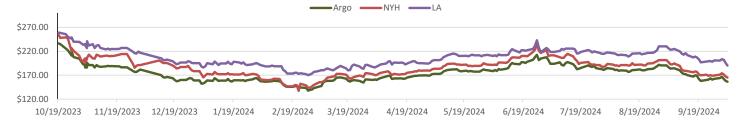
 15,452
 million RINs

 15,054
 million RINs

 18,075
 million RINs

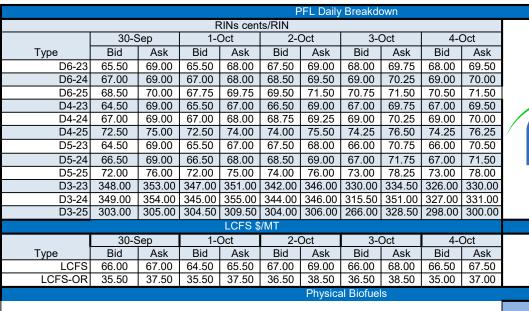


RFS2 Data								
	2023	3 RVO	2024	RVO	2025 RVO			
Type	Projection	Generated	Projection	Generated	Projection	Generated		
Renewable	20.94 billion gal	TBD	21.54 billion gal	TBD	22.33 billion gal	TBD		
Biomass-based	2.82 billion gal	TBD	3.04 billion gal	TBD	3.35 billion gal	TBD		
Advanced	5.94 billion gal	TBD	6.54 billion gal	TBD	7.33 billion gal	TBD		
Cellulosic	840 million gal	TBD	1.09 billion gal	TBD	1.38 billion gal	TBD		
	ARB DESTINATION VALUES							



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LCFS Values - 1 Year -California -Oregon \$170.00 \$150.00 \$130.00 \$110.00 \$90.00 \$70.00 \$50.00 \$30.00 \$10.00 111212023 2012/2023 7173/2024 2129/2024 3/19/2024 A129/202A 6/19/2024 7179/2024 8/19/202A 9/19/2024 5/19/202A Santos \$650.00 \$600.00 \$550.00 \$500.00 \$450.00 3/19/2024 8/19/2024 2129/2024 A1291202A 5/19/2024 612912024 7179/2024 PFL Daily Breakdown RINs cents/RIN 30-Sep 1-Oct 4-Oct 3-Oct 2-Oct





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\$/gallon (B100)	
10/4/2024	
SME Chicago	3.35
SME GC	3.25
FAME Chicago	3.25
FAME GC	3.15

Туре	9/30/2024	10/1/2024	10/2/2024	10/3/2024	10/4/2024	Туре	1-Nov	1-Dec
RBOB	209.58	209.26	198.59	196.66	196.21	Corn Futures	441.50	453.25
CBOT	216.10	216.10	216.10	216.10	216.10	Soybean Futures	1056.00	1094.00
E85 W/O RINs	215.12	215.07	213.47	213.18	213.12	NAT Gas	3.57	3.03
НО	231.27	229.47	218.21	217.42	213.18	S&P 500	5699.94	
ВО	44.04	44.69	43.72	42.91	43.51			

	DOE STURAGE									
Date	Crude	Cushing	Gasoline	Distillate	Fuel Ethanol	Petroleum Reserve	Γ			
20-Sep	419,143	24,690	221,552	125,023	23,714	379,951				
27-Sep	417,513	22,711	221,621	125,148	23,785	380,606				
30-Sep	413,042	22,827	220,083	122,921	23,524	381,893				

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