

WEEKLY RECAP Monday, October 28, 2024

То

October 21, 2024

October 25, 2024

"Far better is it to dare mighty things, to win glorious triumphs, even though checkered by failure... than to rank with those poor spirits who neither enjoy nor suffer much, because they live in a gray twilight that knows not victory nor defeat." - Theodore Roosevelt

In a very slow session, LCFS credits in California closed at \$68.00 per MT on Monday of last week, no change per MT from the previous Friday's close. In a slow day in RINS on Monday of last week, D4 RINS closed at 70 cents per RIN, no change per RIN from the previous Friday's close. D6 RINS also closed at 70 cents per RIN, no change per RIN from the previous Friday's close. Ethanol at Argo closed at \$1.56 and ½ of a cent per gallon on Monday of last week, up 2 cents per gallon from the previous Friday's close.

In a semi-active day in RINS on Tuesday of last week, D4 RINS closed at 70 and ½ cents per RIN, up ½ of a cent per RIN from the previous day's close. D6 RINS also closed at 70 and ½ cents per RIN, up ½ of a cent per RIN from the previous day's close. Ethanol at Argo traded higher on Tuesday of last week, closing at \$1.58 and ½ of a cent per gallon, up 2 cents per gallon from the previous day's close. LCFS credits in California, in an explosive session, closed at \$66.00 per MT on Tuesday of last week, down \$2.00 per MT from the previous day's close.

LCFS credits closed out the day in a busy session at \$60.00 per MT on Wednesday of last week, plunging \$6.00 per MT day over day. In a busier day in RINS on Wednesday of last week, D6 RINS closed at 70 cents per RIN, down ½ of a cent per RIN, down ½ of a cent per RIN day over day. Ethanol at Argo closed at \$1.56 and ½ of a cent per gallon, down 2 cents per gallon day over day.

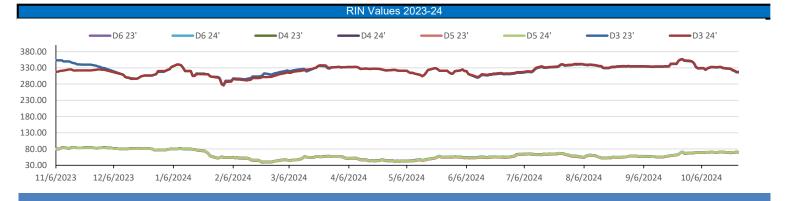
On Thursday of last week, Ethanol at Argo closed at \$1.56 and ½ of a cent per gallon, no change per gallon day over day. LCFS credits in California, in a very busy session, closed at \$64.00 per MT, up \$4.00 per MT day over day. In a semi-active day in RINS on Thursday of last week, D4 RINS closed at 71 and ½ cents per RIN, up 1 and ½ cents per RIN day over day. D6 RINS also closed at 71 and ½ cents per RIN, up 1 and ½ cents per RIN day over day.

In a busy end to the week last week in RINS, D4 RINS closed out the day on Friday, of last week, at 70 cents per RIN, down 1 and ½ cents per RIN day over day, and no change per RIN week over week. Meanwhile, D6 RINS also closed at 70 cents per RIN, down 1 and ½ cents per RIN day over day, but no change week over week. Ethanol at Argo closed out the day, and the week, at \$1.55 and ½ of a cent per gallon, down 1 cent per gallon day over day, but up 1 cent per gallon week over week. LCFS credits in California, in a semi-active session, closed out the day, and the week, at \$63.00 per MT, down \$1.00 per MT day over day, and down \$5.00 per MT week over week.

Have a great week!

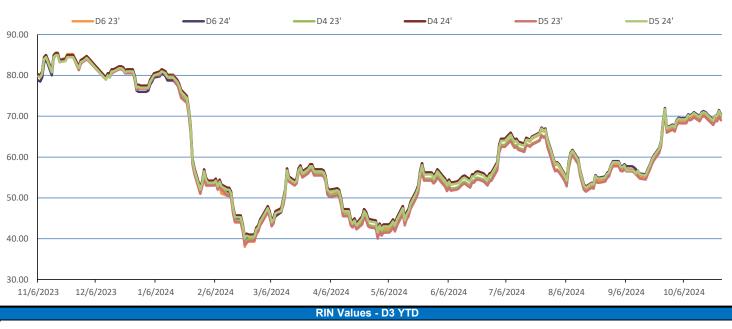
						RINs									LCFS			
	D6-23	D6-24		D5-23	D5-24		D4-23	D4-24		D3-23	D3-24				California	Oregon		
Low	67.00	68.25		66.75	68.50		66.00	68.25		315.00	316.00			Low	60.00	39.00		
High	72.00	72.25		72.00	72.50		72.50	72.00		328.00	329.00			High	69.00	42.00		
Avg	69.55	70.30		68.90	70.10		69.05	70.30		320.50	321.50			Close	64.00	40.20		
	RBOB/Ethanol								RIN Values - 2020							Spot Arb Snapshot (cpg)		
CBOT ETHANOL			RBOB EtOH - I															
CBOT E	THANOL	RBC	ОВ	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fi	itures	ULSD I	utures	ULSD +	D4 RIN	D5 - D	D6 Diff	0.75		
CBOT E Month	THANOL Settle	RBC Month	DB Settle	EtOH - R Month	BOB DIFF Settle	Imp. E85 Month	Price w/D6 Calc	BO Fu 1-Nov	itures 44.15	ULSD I 1-Nov	utures 223.81	ULSD + 1-Nov	D4 RIN 292.86	-	D6 Diff Santos	0.75 545.00		
	-				-									FOB S	-			
Month	Settle	Month	Settle	Month	Settle	Month	Calc	1-Nov	44.15	1-Nov	223.81	1-Nov	292.86	FOB S	Santos	545.00		
Month 1-Oct	Settle 157.00	Month 1-Oct	Settle 207.85	Month 1-Oct	Settle -50.85	Month 1-Oct	Calc 164.03	1-Nov 1-Dec	44.15 44.14	1-Nov 1-Dec	223.81 224.91	1-Nov 1-Dec	292.86 293.96	FOB S Imp. NYH Chie	Santos Anhydrous	545.00 566.25		
Month 1-Oct 1-Nov	Settle 157.00 156.50	Month 1-Oct 1-Nov	Settle 207.85 203.70	Month 1-Oct 1-Nov	Settle -50.85 -47.20	Month 1-Oct 1-Nov	Calc 164.03 162.98	1-Nov 1-Dec 1-Jan	44.15 44.14 44.23	1-Nov 1-Dec 1-Jan	223.81 224.91 225.94	1-Nov 1-Dec 1-Jan	292.86 293.96 294.99	FOB S Imp. NYH J Chie N	Santos Anhydrous cago	545.00 566.25 155.88		



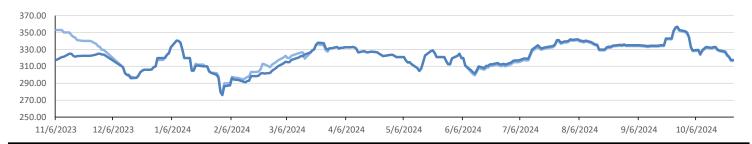


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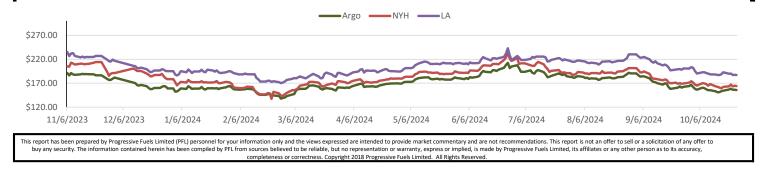
Rin Values - 20 day D4 D5 D6



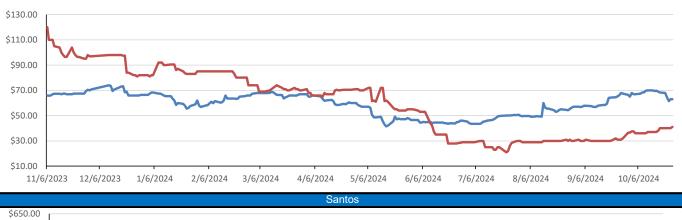
____D3 23' ____D3 24'



PFL 2022 - 23 D6 Outlook											
	2024 Projections	<u>Sep</u>	<u>STEO</u>	Sep 2	.4	M/M Change	Sep 2023				
	EIA Projected Gasoline	e Consumption	(STEO est.)	8886	mb/d	-288	8,843	-			
	Fuel Ethanol Blendeo	d into Gasoline	(STEO est.)	919	mb/d	-37	908				
	Fuel Etha	anol Productior	n (STEO est)	1029	mb/d	-47	1,003				
	Etha	anol demand a	it 10% (calc)	103 mb/d		-5	100				
2024 D6 RINs											
	Weekly a	average Ethan	ol production	1,044	1,044 wkd ended		-				
	N	lost recent 4 w	veek average	1,031	wkd ended	10/18/2024					
		١	YTD average	1,008	through	10/18/2024		REI ENTLE			
	D6 RINs from eth	nanol based on	n ytd average	15,454	million RINs						
	Ja	an-Dec EMTS	D6 RIN data	15,054	million RINs						
	Annualized D6 F	Production bas	ed on EMTS	18,075	million RINs						
				F	RFS2 Data						
	2023	3 RVO			2024	RVO		2025 RVO			
Туре	Type Projection Generated				ion	Generated		Projection	Generated		
Renewable	Renewable 20.94 billion gal TBD				on gal	TBD		22.33 billion gal	TBD		
Biomass-based	Biomass-based 2.82 billion gal TBD				n gal	TBD		3.35 billion gal	TBD		
Advanced	Advanced 5.94 billion gal TBD				n gal	TBD		7.33 billion gal	TBD		
Cellulosic	840 million gal	ТВ	3D	1.09 billio	n gal	TBD		1.38 billion gal	TBD		
				ARB DES	TINATION	VALUES					



LCFS Values - 1 Year





PFL Daily Breakdown																	
			F	RINs cent													
	22-	Oct	23-Oct		24-Oct		25-Oct										
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask							
D6-23	67.00	69.75	67.50	71.25	68.00	71.00	69.50	72.00	68.50	71.00							
D6-24	68.25	70.00	69.50	70.75	70.00	70.50	70.75	72.25	70.00	71.00							
D6-25	68.25	72.50	70.50	72.25	70.50	71.00	70.00	72.00	70.50	71.50							
D4-23	66.00	69.75	67.00	70.75	67.00	71.00	68.00	72.50	67.00	71.50							
D4-24	68.25	70.00	69.75	70.50	70.00	70.50	71.00	72.00	70.00	71.00							
D4-25	73.00	74.75	74.00	75.75	74.00	76.00	75.00	77.50	74.00	76.50							
D5-23	66.75	69.00	67.00	70.75	67.00	70.50	68.00	72.00	67.00	71.00		ENTLESS SERVICE **					
D5-24	68.50	69.25	69.00	71.25	69.00	71.00	70.00	72.50	69.00	71.50	RELENTL						
D5-25	72.75	75.00	74.00	75.75	74.00	75.50	75.00	77.00	74.00	76.00							
D3-23	325.00	328.00	321.00	324.00		322.00		318.00	315.00	318.00							
D3-24	326.00	329.00	322.00	325.00	320.00	323.00	316.00	319.00	317.00	318.00							
D3-25	298.00	302.00	297.00	300.00	298.00	305.00	299.00	301.00	300.00	301.00	1						
	LCFS \$/MT																
	21-0	Oct	22-	Oct	23-	Oct	24-	Oct	25-	Oct							
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	www.pflpetroleum.com						
LCFS	67.00	69.00	63.00	66.00	60.00	63.00	61.00	65.00	61.00	65.00							
LCFS-OR	39.00	41.00	39.00	41.00	39.00	41.00	39.00	41.00	40.00	42.00							
						Physica	al Biofuel	S									
												n (B100)					
											10/25/2024						
											SME Chicago 3.3						
											SME GC 3.2						
											FAME Chicago 3.25						
											FAME GC 3.1						
Туре	10/21/	2024	10/22	/2024	10/23	/2024	10/24	/2024	10/25	/2024	Туре	1-Nov	1-Dec				
RBOB		207.85		202.77		204.14		207.15		201.47	Corn Futures	428.50	440.75				
CBOT		216.10		216.10		216.10		216.10		216.10	Soybean Futures	997.50	1037.00				
E85 W/O RINs		214.86		214.10		214.31		214.76		213.91	NAT Gas	3.34	2.88				
HO		223.81		220.23		222.16		223.70		218.33	S&P 500	5809.86					
BO		44.15		44.33		43.39		43.69		42.39							
						DOE S	TORAGE										
Date	Crude	Cus	hing	Gas	oline	Dist	llate	Fuel E	thanol	Petro	oleum Reserve						
20-Sep 419,143 24,690 221,552 125,023 23,714 379,951									379,951								
27-Sep				711 221,621			125,148 23,				380,606						
4-Oct	413,042	22,	827	220	,083	122	,921	23,	524		381,893						
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