

## **WEEKLY RECAP**

Monday, July 1, 2024

June 24, 2024

То

'Only by not forgetting the past can we be master of the future." - Ba Jin

Ethanol at Argo closed at \$2.02 per gallon on Monday of last week, up 8 cents per gallon from the previous Friday's close. In an active session, LCFS credits in California closed at \$43.50 per MT, down \$1.00 per MT from the previous Friday's close. In an active RINS session on Monday of last week, D4 RINS closed at 56 cents per RIN, up ½ of a cent per RIN from the previous Friday's close. Meanwhile, D6 RINS also closed 56 cents per RIN, also up ½ of a cent per RIN from the previous Friday's close.

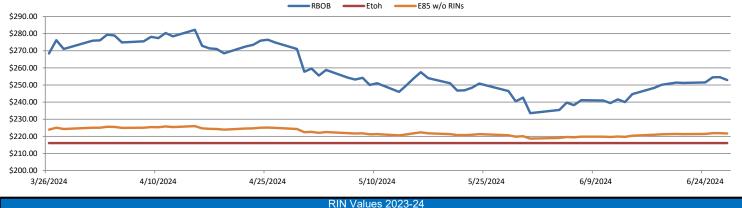
In an explosive day in RINS on Tuesday of last week, D4 RINS closed at 55 and ½ of a cent per RIN, up ½ of a cent per RIN day over day. Meanwhile, D6 RINS also closed at 55 and ½ of a cent per RIN, also up ½ of a cent per RIN day over day. Ethanol traded higher on Tuesday of last week, closing at \$2.08 per gallon, up 6 cents per gallon day over day. LCFS credits in an extremely busy session on Tuesday of last week closed at \$46.00 per MT, up \$2.50 per MT day over day.

In an active session in renewables, LCFS credits in California closed out the day at \$46.00 per MT on Wednesday of last week, flat day over day. D6 RINS closed at 55 and ½ of a cent per RIN, flat day over day. D4 RINS also closed at 55 and ½ of a cent per RIN, also flat day over day. Ethanol at Argo closed at \$2.12 per gallon, up 4 cents per gallon day over day.

On Thursday of last week, Ethanol at Argo closed at \$2.02 per gallon, down 10 cents per gallon day over day. LCFS credits in California in a semi-active session closed at \$46.00 per MT, flat day over day. In a slower day in RINS on Thursday of last week, D4 RINS closed at 56 cents per RIN, up ½ of a cent per RIN day over day. D6 RINS also closed at 56 cents per RIN, also up ½ of a cent per RIN day over day.

In a slower end to the week in RINS on Friday of last week, D4 RINS closed out the day and the week at 56 and ½ of a cent per RIN, up ½ of a cent per RIN day over day, and up 1 cent per RIN week over week. D6 RINS also closed at 56 and ½ of cent per RIN, also up ½ of a cent day over day, and up 1 cent per RIN week over week. Ethanol at Argo closed at \$2.05 per gallon, up 3 cents per gallon day over day, and up 11 cents per gallon week over week. LCFS credits in California, in an inactive session, closed at \$46.00 per MT, flat day over day, but up \$1.50 per MT week over week.







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## \_\_\_\_D3 23' \_\_\_\_D3 24'

380.00 330.00 280.00 230.00 180.00 7/13/2023 5/13/2024 8/13/2023 9/13/2023 10/13/2023 11/13/2023 12/13/2023 1/13/2024 2/13/2024 3/13/2024 4/13/2024 6/13/2024

	PFL 2022 - 23 D6 Outlook							
2024 Projections May STEO	May 24	M/M Change	May 2023					
EIA Projected Gasoline Consumption (STEO est	.) 9107 mb/d	445	9,105					
Fuel Ethanol Blended into Gasoline (STEO est	.) 936 mb/d	31	9,830					
Fuel Ethanol Production (STEO es	t) 1034 mb/d	50	1,001					
Ethanol demand at 10% (calc	c) 103 mb/d	5	100					
<u>2024 D6 RINs</u>								

Weekly average Ethanol production 1,049 6/21/2024 wkd ended Most recent 4 week average 0 wkd ended 6/21/2024 YTD average 6/21/2024 0 through D6 RINs from ethanol based on ytd average 0 million RINs Jan-Dec EMTS D6 RIN data 15,054 million RINs Annualized D6 Production based on EMTS 18,075 million RINs



RFS2 Data									
	2023	3 RVO	2024	RVO	2025 RVO				
Type	Projection	Generated	Projection	Generated	Projection	Generated			
Renewable	20.94 billion gal	TBD	21.54 billion gal	TBD	22.33 billion gal	TBD			
Biomass-based	2.82 billion gal	TBD	3.04 billion gal	TBD	3.35 billion gal	TBD			
Advanced	5.94 billion gal	TBD	6.54 billion gal	TBD	7.33 billion gal	TBD			
Cellulosic	840 million gal	TBD	1.09 billion gal	TBD	1.38 billion gal	TBD			
	ARR DESTINATION VALUES								



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## \$180.00 \$160.00 \$140.00 \$120.00 \$100.00 \$80.00



8/13/2023 9/13/2023 10/13/2023 11/13/2023 12/13/2023 1/13/2024 2/13/2024 3/13/2024 4/13/2024 5/13/2024

\$40.00 \$20.00

PFL Daily Breakdown													
	RINs cents/RIN												
	24-Jun		24-Jun 25-		25-	Jun	26-Jun		27-Jun		28-Jun		
Type	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask			
D6-23	54.50	56.50	54.00	56.00	53.00	56.00	54.00	57.00	55.00	56.50			
D6-24	55.50	56.50	55.00	56.00	54.00	56.00	55.50	56.50	56.00	56.50			
D4-23	53.50	55.50	53.00	55.00	52.00	55.00	53.00	56.00	54.00	55.50			
D4-24	55.50	56.50	55.00	56.00	54.00	56.00	55.50	56.50	56.00	56.50			
D5-23	52.50	55.50	52.00	55.00	51.00	55.00	52.00	56.00	53.00	55.50			
D5-24	54.50	56.50	54.00	56.00	53.00	56.00	54.50	56.50	55.00	56.50	RELENTLESS SERVICE™		
D3-23	311.00	313.00	310.00	311.00	309.00	311.50	310.00	312.00	309.00	311.00			
D3-24	313.00	315.00	312.00	313.00	311.00	313.50	312.00	314.00	311.00	313.00			
	LCFS \$/MT												
	24-Jun			25-Jun 26-Jun		27-Jun		28-Jun					
Type	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	www.pflpetroleum.com		
LCFS	43.00	44.50	43.75	46.00	44.00	46.00	45.00	47.00	45.00	47.00			
LCFS-OR	27.00	29.00	27.00	29.00	27.50	29.50	27.50	29.50	28.00	30.00			
						Physica	al Biofue	S					

\$/gallon (B100)	
6/28/2024	
SME Chicago	3.35
SME GC	3.25
FAME Chicago	3.25
FAME GC	3.15

6/13/2024

Туре	6/24/2024	6/25/2024	6/26/2024	6/27/2024	6/28/2024	Туре	1-Aug	1-Sep	
RBOB	252.91	254.56	254.46	251.47	251.15	Corn Futures	405.50	450.25	
CBOT	216.10	216.10	216.10	216.10	216.10	Soybean Futures	1133.50	1123.25	
E85 W/O RINs	221.62	221.87	221.85	221.41	221.36	NAT Gas	2.69	3.82	
НО	251.69	254.76	253.75	250.94	252.14	S&P 500	5482.87		
ВО	43.77	43.49	43.45	42.76	43.49				
DOF STORAGE									

	DUE STURAGE								
Date	Crude	Cushing	Gasoline	Distillate	Fuel Ethanol	Petroleum Reserve	T		
21-Jun	459,652	33,815	233,512	123,366	23,222	370,526			
24-Jun	457,105	34,122	231,232	121,640	23,617	370,912			
0-Jan	460,696	33,896	233,886	121,263	23,423	372,197			

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