

WEEKLY RECAP Monday, April 8, 2024

April 5, 2024

Success is the sum of small efforts - repeated day in and day out." - Robert Collier

April 1, 2024

Ethanol at Argo closed at \$1.60 per gallon on Monday of last week, down 1 cent per gallon from the previous Thursday's close. LCFS credits in California closed at \$67 per MT, no change from the previous Thursday's close in an inactive session. In a very slow RINS session, D4 RINS closed at 57 cents per RIN, no change from the previous Thursday's close. Meanwhile, D6 RINS closed at 57 cents per RIN, up ½ of a cent per RIN from the previous Thursday's close.

То

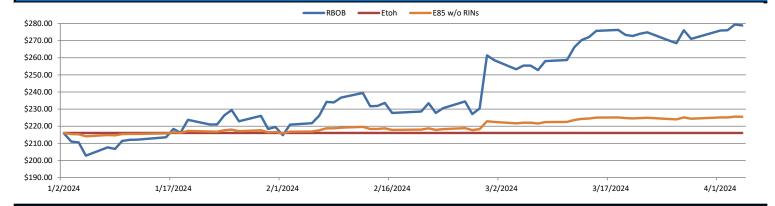
In an active RINS session on Tuesday of last week, D4 RINs closed at 56 cents per RIN, down 1 cent per RIN day over day. Meanwhile, D6 RINS closed at 56 cents per RIN, also down 1 cent per RIN day over day. Ethanol at Argo continued to trade sideways on Tuesday of last week, closing at \$1.61 per gallon, no change day over day. LCFS credits in a semi-active session closed at \$65 per MT, down \$2 per MT day over day. Oregon clean fuel program credits saw some action on Tuesday of last week, trading a few times at \$66 per MT.

In a slow day in LCFS credits in California, they closed out the day at \$65 per MT on Wednesday of last week, no change day over day. In a very slow RINS session on Wednesday of last week, D6 RINS closed at 55 cents per RIN, down one cent per RIN day over day. D4 RINS closed at 55 and ½ of a cent per RIN, down ½ of a cent per RIN day over day. Ethanol at Argo closed at \$1.60 per gallon, down 1 cent per gallon day over day.

Ethanol at Argo closed at \$1.62 and ½ of a cent per gallon up 2 and ½ cents per gallon day over day. LCFS credits in California closed at \$65 per MT no change day over day. In a very active RINS session on Thursday of last week, D4 RINS closed at 52 and ½ of a cent per RIN, down three cents per RIN day over day. D6 RINS closed at 52 cents per RIN, also down 3 cents per RIN day over day.

D4 RINS closed out the day, and the week, at 52 cents per RIN, down ½ of a cent per RIN day over day, and down 5 cents per RIN week over week. Meanwhile, D6 RINS closed at 52 cents per RIN, also down ½ of a cent per RIN day over day, and down 5 cents per RIN week over week. Ethanol at Argo closed out the day and the week at \$1.64 per gallon, up 1 and ½ cents per gallon day over day and up 3 cents per gallon week over week. In a very slow day on Friday of last week, LCFS credits in California closed at \$65 per MT, no change day over day, but down \$2 per MT week over week.

- Have a (Have a great week! RINs												LCFS			
	D6-23	D6-24		D5-23	D5-24		D4-23	D4-24		D3-23	D3-24				California	Oregon
Low	50.00	50.50		49.00	50.00		50.00	51.00		330.00	330.00			Low	64.00	67.00
High	56.50	57.00		57.00	58.00		57.00	58.00		335.00	335.00			High	68.00	72.00
Avg	53.90	54.25		53.15	54.25		53.65	54.75		332.10	332.10			Close	65.80	67.80
	RBOB/Ethanol							RIN Values - 2020						Spot Arb Snapshot (cpg)		
CBOT ETHANOL			RBOB EtOH - RE													
CBOT E	THANOL	RBC)B	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fi	itures	ULSD F	Futures	ULSD +	D4 RIN	D5 - D	D6 Diff	0.00
CBOT E Month	THANOL Settle	RBC Month	DB Settle	EtOH - R Month	BOB DIFF Settle	Imp. E85 Month	Price w/D6 Calc	BO Fu 1-May	itures 48.89	ULSD F 1-May	Futures 277.30	ULSD + 1-May	D4 RIN 330.95	-	D6 Diff Santos	0.00 535.00
	-				-						-			FOB S	-	
Month	Settle	Month	Settle	Month	Settle	Month	Calc	1-May	48.89	1-May	277.30	1-May	330.95	FOB S	Santos	535.00
Month 1-Apr	Settle 166.00	Month 1-Apr	Settle 278.86	Month 1-Apr	Settle -112.86	Month 1-Apr	Calc 182.47	1-May 1-Jun	48.89 49.39	1-May 1-Jun	277.30 276.25	1-May 1-Jun	330.95 329.90	FOB S Imp. NYH Chie	Santos Anhydrous	535.00 557.00
Month 1-Apr 1-May	Settle 166.00 170.00	Month 1-Apr 1-May	Settle 278.86 276.57	Month 1-Apr 1-May	Settle -112.86 -106.57	Month 1-Apr 1-May	Calc 182.47 185.52	1-May 1-Jun 1-Jul	48.89 49.39 49.46	1-May 1-Jun 1-Jul	277.30 276.25 275.34	1-May 1-Jun 1-Jul	330.95 329.90 328.99	FOB S Imp. NYH J Chie N	Santos Anhydrous cago	535.00 557.00 164.00





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Rin Values - 20 day D4 D5 D6

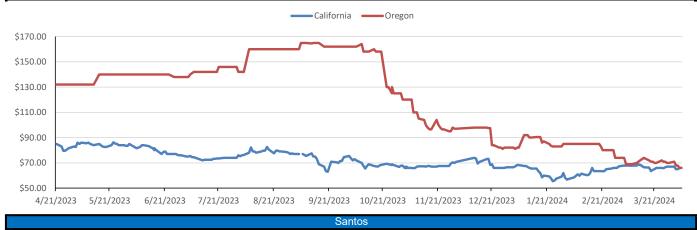


	2024 Projections	<u>Feb</u> <u>STEO</u>	Feb 2	24	M/M Change	Feb 2023			
	EIA Projected Gasoline	Consumption (STEO est) 8624	mb/d	210	8,715			
	Fuel Ethanol Blendeo	l into Gasoline (STEO est) 898	mb/d	23	6,830			
	Fuel Etha	anol Production (STEO es	t) 1034	mb/d	31	1,003			
	Etha	anol demand at 10% (cal	c) 103	mb/d	3	100			
		<u>2024 D6 RINs</u>							
	Weeklya	average Ethanol production	on 1,049	wkd ended	3/29/2024				
	N	lost recent 4 week averag	je 1,051	wkd ended	3/29/2024				
		YTD averag	e 1,005	through	3/29/2024		REI ENTLI		
	D6 RINs from eth	nanol based on ytd averag	je 15,410	million RINs					
	J	an-Dec EMTS D6 RIN da	ta 15,054	million RINs					
	Annualized D6 I	Production based on EMT	S 18,075	million RINs					
			ſ	RFS2 Data					
	202	3 RVO		2024	RVO		2025 RVO		
Туре	Projection	Generated	Project	tion	Generated		Projection	Generated	
Renewable	20.94 billion gal	TBD	21.54 billio	on gal	TBD		22.33 billion gal	TBD	
Biomass-based	2.82 billion gal	TBD	3.04 billio	n gal	TBD		3.35 billion gal	TBD	
Advanced	5.94 billion gal	TBD	6.54 billio	n gal	TBD		7.33 billion gal	TBD	
Cellulosic	840 million gal	TBD	1.09 billio	n gal	TBI	D	1.38 billion gal	TBD	



ARB DESTINATION VALUES

LCFS Values - 1 Year





PFL Daily Breakdown															
RINs cents/RIN															
	1-Apr			Apr	3-Apr		4-Apr		5-Apr						
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask					
D6-23	56.00	56.50	55.50	56.50	53.50	56.00	51.50	52.00	50.00	51.50					
D6-24	56.00	57.00	55.50	57.00	54.00	56.00	51.50	52.50	50.50	52.50					
D4-23	55.00	57.00	54.50	57.00	53.00	56.00	51.00	51.50	50.00	51.50					
D4-24	D4-24 56.00 58.00 56.00 57.50 54.50 56.50 52.00 53.00 51.00 53.00														
D5-23	54.00	57.00	53.50	57.00	52.00	56.00	50.00	51.50	49.00	51.50					
D5-24	55.00	58.00	55.00	57.50	53.50	56.50	51.00	53.00	50.00	53.00	RELENTL	ESS SER	VICE TM		
D3-23	332.00					333.00									
D3-24	332.00	334.00	330.00	332.00	331.00	333.00	331.00	333.00	330.00	335.00					
				LCFS \$											
_	1-A		2-/ Bid	Apr		Apr	4-Apr		5-Apr						
	Type Bid Ask			Ask	Bid	Ask	Bid	Ask	Bid	Ask	www.pflpe	etroleum.com			
LCFS	66.00	68.00	64.00	66.00	64.00	66.00	65.00	67.00	65.00	67.00					
LCFS-OR	70.00	72.00	67.00	69.00	67.00	69.00	68.00	70.00	68.00	70.00					
						Physica	al Biofuel	S			• / •	(D400)			
											\$/gallon (B100)				
												2024			
											SME Chicago 3.35				
											SME GC 3.25				
											FAME Chicago 3.25				
											FAME GC 3.1				
Туре	4/1/2	-	4/2/2	2024	4/3/2	-	4/4/2	2024	4/5/2	2024	Туре	1-May	1-Jun		
RBOB		278.86		279.42		276.09		275.89		271.00	Corn Futures	446.00	490.75		
CBOT		216.10		216.10		216.10		216.10		216.10	Soybean Futures	1196.75	1197.25		
E85 W/O RINs		225.51		225.60		225.10		225.07		224.34	NAT Gas	2.34	2.52		
HO		277.30		274.13		273.24		271.19		262.71	S&P 500	5147.21			
BO		48.89		48.15		48.85	TODAC	48.60		48.24					
	DOE STORAGE														
										Petr	roleum Reserve				
	22-Mar 446,994 31,45					117			,782		361,556				
			133 230,773			118,522					362,306				
1-Apr 448,207 33,540 232,072 117,337 26,092 363,050															
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