

WEEKLY RECAP Monday, March 4, 2024

February 26, 2024

March 1, 2024

The way to gain a good reputation is to endeavor to be what you desire to appear." - Socrates Ethanol at Argo closed at \$1.43 and ½ of a cent per gallon on Monday of last week, down 1 and ½ cents per gallon from the previous Friday's close. LCFS credits in California closed at \$66 per MT, up \$1 per MT from the previous Friday's close. In a busy RINS session, D4 RINS closed at 40 and ½ of a cent per RIN, down ½ of a cent per RIN from the previous Friday's close. Meanwhile, D6 RINS closed at 40 cents per RIN, no change from the previous Friday's close.

То

In a slower RINS session on Tuesday of last week, D4 RINs closed at 42 cents per RIN, up 1 an ½ cents per RIN day over day. Meanwhile, D6 RINS also closed at 42 cents per RIN, up 2 cents per RIN day over day. Ethanol continued to trade lower at Argo on Tuesday of last week closing at \$1.38 per gallon, down 5 and ½ cents per gallon day over day. LCFS credits in an active session closed at \$69 per MT, up \$3 per MT day over day.

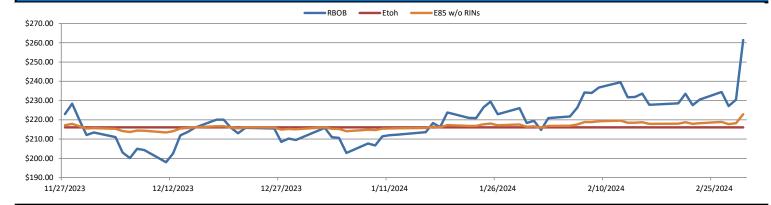
LCFS credits in California closed out the day at \$66 per MT on Wednesday of last week, down \$3 per MT day over day. In another inactive session in RINS D6 RINS closed at 42 and ½ of a cent per RIN, up ½ of a cent per RIN day over day. D4 RINS closed at 43 and ½ of a cent per RIN, up 1 and ½ cents per RIN day over day. Ethanol at Argo closed at \$1.39 per gallon, up 1 cent per gallon day over day.

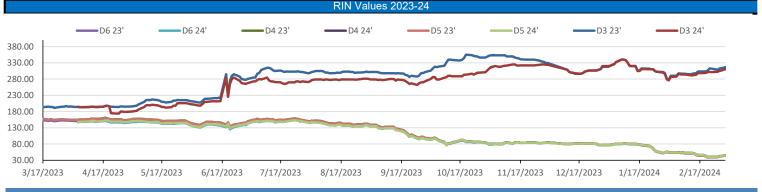
In a very slow day in renewables on Thursday of last week Ethanol at Argo closed at \$1.40 per gallon up 1 cent per gallon day over day. LCFS credits in California closed at \$66 per MT, no change day over day. D4 Rins closed at 44 and ½ of a cent per RIN up 1 cent per RIN day over day. Meanwhile D6 RINS also closed at 44 and ½ of a cent per RIN up 2 cents per RIN day over day.

On Friday of last week In a very slow end to the week D4 RINS closed at 44 and ½ of a cent per RIN, no change day over day but up 3 and ½ cents per RIN week over week. D6 RINS ended the week closing at 44 and ½ of a cent per RIN, also no change day over day but up 4 and ½ cents per RIN week over week. Ethanol at Argo closed out the day and the week at \$1.43 per gallon, up 3 cents per gallon day over day but down 2 cents per gallon week over week. Last but not least LCFS credits in California closed out the day and the week at \$67.25 per MT up \$1.25 per MT day over day and up \$2.25 per MT week over week.

Have a great week!

RINs															LCFS		
	D6-22	D6-23	D6-24	D5-22	D5-23	D5-24	D4-22	D4-23	D4-24	D3-22	D3-23	D3-24			California	Oregon	
Low	39.00	38.50	40.00	34.00	37.00	39.00	35.00	38.00	40.00	288.00	308.00	301.50		Low	63.00	73.00	
High	46.00	44.50	45.50	42.00	45.00	47.00	42.00	45.00	47.00	300.00	320.00	312.00		High	68.00	81.00	
Avg	42.95	41.85	42.70	38.45	41.95	42.95	38.95	34.10	43.45	294.80	313.30	306.35		Close	66.15	76.40	
	RBOB/Ethanol								RIN Values - 2020						Spot Arb Snapshot (cpg)		
CBOT ETHANOL RBC																	
CBOT E	THANOL	RBC)B	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fi	itures	ULSD F	utures	ULSD +	D4 RIN	D5 - D	D6 Diff	6.00	
CBOT E Month	THANOL Settle	RBC Month	DB Settle	EtOH - R Month	BOB DIFF Settle	Imp. E85 Month	Price w/D6 Calc	BO Fu 1-Apr	utures 44.62	ULSD F 1-Apr	utures 270.42	ULSD + 1-Apr	D4 RIN 304.52	-	06 Diff Santos	6.00 520.00	
	-				-									-	Santos		
Month	Settle	Month	Settle	Month	Settle	Month	Calc	1-Apr	44.62	1-Apr	270.42	1-Apr	304.52	FOB S	Santos	520.00	
Month 1-Mar	Settle 147.75	Month 1-Mar	Settle 261.44	Month 1-Mar	Settle -113.69	Month 1-Mar	Calc 164.45	1-Apr 1-May	44.62 45.16	1-Apr 1-May	270.42 264.10	1-Apr 1-May	304.52 298.20	FOB S Imp. NYH / Chio	Santos Anhydrous	520.00 536.00	
Month 1-Mar 1-Apr	Settle 147.75 151.75	Month 1-Mar 1-Apr	Settle 261.44 260.47	Month 1-Mar 1-Apr	Settle -113.69 -108.72	Month 1-Mar 1-Apr	Calc 164.45 167.70	1-Apr 1-May 1-Jun	44.62 45.16 45.56	1-Apr 1-May 1-Jun	270.42 264.10 259.61	1-Apr 1-May 1-Jun	304.52 298.20 293.71	FOB S Imp. NYH / Chio	Santos Anhydrous cago	520.00 536.00 143.00	





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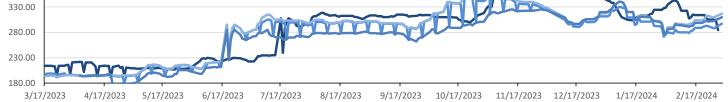
Rin Values - 20 day D4 D5 D6



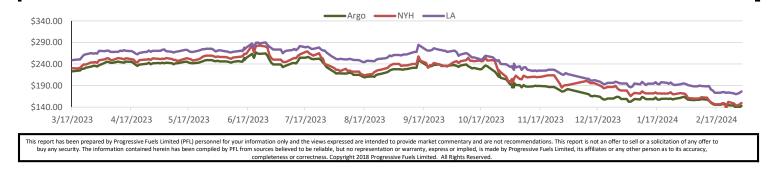




380.00

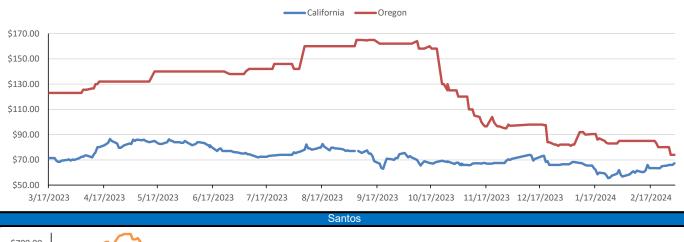


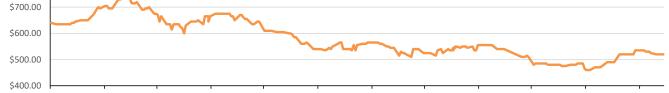
	PFL 2022 - 23 D6 Outlook												
	2024 Projections	<u>Jan</u>	<u>STEO</u>	Jan 2	4	M/M Change	Jan 2023						
	EIA Projected Gasoline	Consumptio	n (STEO est.)	8330 (mb/d	-469	8,282						
	Fuel Ethanol Blended	into Gasolir	e (STEO est.)	877 1	mb/d	-53	5,830						
	Fuel Etha	nol Producti	on (STEO est)	1000 (mb/d	-74	1,006						
	Etha	nol demand	at 10% (calc)	100 ו	mb/d	-7	101						
2024 D6 RINs													
	Weekly a	verage Etha	nol production	1,069	wkd ended	2/23/2024							
	M	ost recent 4	week average	1,018	1,018 wkd ended								
			YTD average	1,005	through	2/23/2024		RELENTLE					
	D6 RINs from eth	anol based o	on ytd average	15,399	million RINs			T & for for 1 < 1 for h					
	Ja	n-Dec EMT	S D6 RIN data	15,054	million RINs								
	Annualized D6 F	roduction ba	ased on EMTS	18,075	million RINs								
				F	RFS2 Data								
	2023	8 RVO			2024	RVO		2025	RVO				
Туре	Type Projection Generated				ion	Generated		Projection	Generated				
Renewable	Renewable 20.94 billion gal TBD				on gal	TBD		22.33 billion gal	TBD				
Biomass-based	Biomass-based 2.82 billion gal TBD				n gal	TBD		3.35 billion gal	TBD				
Advanced	Advanced 5.94 billion gal TBD				n gal	TBD		7.33 billion gal	TBD				
Cellulosic	1.09 billio	n gal	TBD		1.38 billion gal	TBD							



ARB DESTINATION VALUES

LCFS Values - 1 Year







PFL Daily Breakdown														
RINs cents/RIN														
	26-Feb		27-Feb		28-Feb		29-Feb		1-Mar					
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask				
D6-22	39.00	42.00	41.00	43.50	41.00	44.50	43.00	45.50	44.00	46.00				
D6-23	38.50	40.00	40.00	42.00	40.50	43.00	42.50	44.00	43.50	44.50				
D6-24	40.00	40.50	41.50	42.50	41.50	43.50	43.00	45.00	44.00	45.50				
D4-22	35.00	38.00	37.00	39.50	37.00	40.50	39.00	41.50	40.00	42.00				
D4-23	38.00	42.00	41.00	42.50	41.00	43.50	43.00	44.50	44.00	45.00				
D4-24	40.00	42.00	42.00	43.50	42.50	44.00	43.00	46.50	44.00	47.00				
D5-22	34.00	38.00	36.00	39.50	36.00	40.50	38.00	41.50	39.00	42.00				
D5-23	37.00	42.00	40.00	42.50	40.00	43.50	42.00	44.50	43.00	45.00	RELENTL	VICE TM		
D5-24	39.00	42.00	41.00	43.50	41.50	44.00	42.00	46.50	43.00	47.00				
D3-22	288.00	293.00	291.00	296.00	293.00	297.00	295.00	298.00	297.00	300.00				
D3-23	308.00	310.00	311.00	313.00				317.00	314.00	320.00				
D3-24	301.50	303.00	304.00			307.00	306.00	310.00	308.00	312.00				
	LCFS \$/MT													
	26-Feb		27-Feb		28-Feb		29-Feb		1-Mar					
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	www.pflpe	troleum.coi	<u>m</u>	
LCFS	64.00	67.00	63.00	68.00	65.00	67.00	64.50	67.50	67.00	67.50				
LCFS-OR	79.00	81.00	79.00	81.00	73.00	75.00	73.00	75.00	73.00	75.00				
						Physica	al Biofuel	S						
												n (B100)		
											3/1/2024			
									SME	E Chicago	3.35			
										SME GC 3.2				
										FAME Chicago 3.2				
											F	AME GC	3.15	
Туре	2/26/2	2024	2/27/	2024	2/28/	2024	2/29/	2024	3/1/2	2024	Туре	1-Apr	1-May	
RBOB		261.44		230.43		227.10		234.44		230.56	Corn Futures	427.25	473.50	
CBOT		216.10		216.10		216.10		216.10		216.10	Soybean Futures	1151.25	1139.75	
E85 W/O RINs		222.90		218.25		217.75		218.85		218.27	NAT Gas	2.21	2.53	
HO		270.42		268.38		265.83		274.60		276.27	S&P 500	5096.27		
BO		44.62		44.66		44.66		44.91		44.40				
						DOE S	TORAG							
Date	Date Crude Cushing		hing	Gasoline Dist				thanol Petr		oleum Reserve				
	439,450	28,				125,	659	25,	810		358,763			
26-Feb	26-Feb 442,964 29,				121	,		,502		359,511				
0-Jan 447,163 30,9											360,254			
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