

## **WEEKLY RECAP**

## Monday, December 18, 2023

**December 11, 2023** 

То

**December 15, 2023** 

"The beauty is that through disappointment you can gain clarity, and with clarity comes conviction and true originality." - Conan O'Brien

Ethanol traded lower on Monday of last week, to close out the day at \$1.71 per gallon, down ½ of a cent per gallon from the previous Friday's close. LCFS credits in California closed higher on Monday of last week at \$74 per MT, up \$1.50 per MT from the previous Friday's close. In a very active RINS session on Monday of last week, D6 RINS closed lower at 79 and ½ of a cent per RIN, down 1 and ½ cents per RIN from the previous Friday's close. D4 RINS closed at 79 and ½ cents per RIN, also down 1 and ½ cents per RIN

from the previous Friday's close.

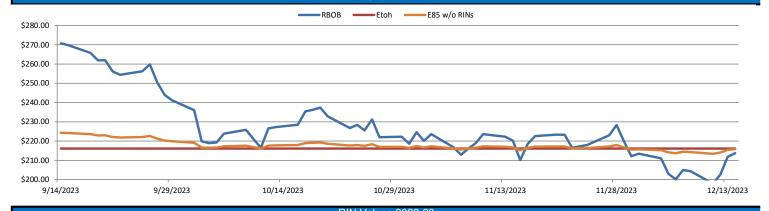
In a slower RINS session on Tuesday of last week, D4 RINs closed at 80 and ½ of a cent per RIN, up 1 cent per RIN day over day. Meanwhile, D6 RINS closed at 80 and ½ of a cent per RIN, also up 1 cent per RIN day over day. Ethanol at Argo closed at \$1.69 and 1/10 of a cent per gallon, almost 2 cents per gallon lower day over day. LCFS credits in California in an active session closed at \$73 per MT, down \$1 per MT day over day.

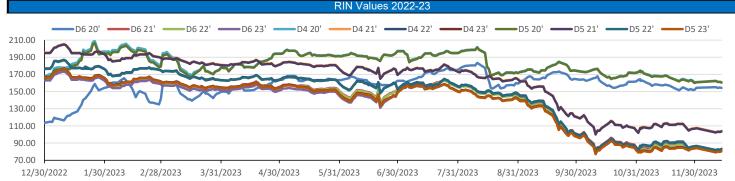
In a semi-active session on Wednesday of last week in renewables, LCFS credits in California closed out the day at \$70 per MT, down \$3 per MT day over day. D4 RINS closed at 80 cents RIN, down ½ of a cent per RIN day over day. D6 RINS closed at 80 cents per RIN, also down ½ of a cent per RIN day over day. Last, but not least, Ethanol at Argo closed at \$1.66 and ½ of a cent per gallon, down 4.3 cents per gallon day over day.

Ethanol at Agro closed lower on Thursday of last week down ½ of a cent per gallon day over day to close at \$1.65 per gallon. LCFS credits in California closed at \$71 per MT on Thursday of last week, up \$1 per MT day over day. Meanwhile, D4 RINS closed at 81 and ½ of a cent per RIN, up 1 and ½ cents per RIN day over day. D6 RINS also closed at 81 and ½ of a cent per RIN, up 1 and ½ cents per RIN day over day.

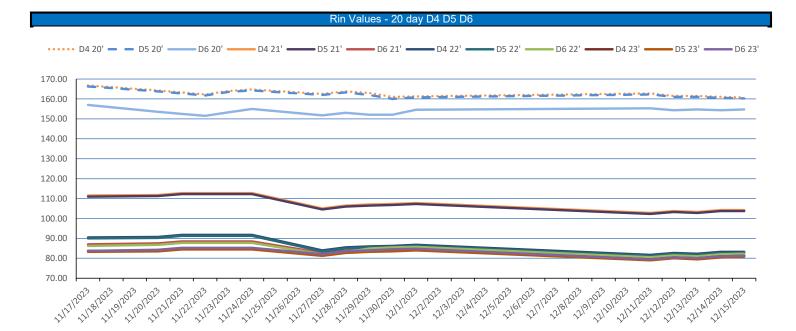
In a semi busy end to the week in RINs on Friday of last week, D4 RINS closed out the day and the week at 81 and ½ of a cent per RIN, flat day over day but down ½ of a cent per RIN week over week. D6 RINS closed at 81 and ½ of a cent per RIN, also flat day over day, but down ½ of a cent per RIN week over week. Ethanol at Argo closed out the day and the week at \$1.66 and ½ of a cent per gallon, down 1.5 cents per gallon day over day and down 5 cents per gallon week over week. In a semi-active day in LCFS credits in California, the contract closed out the day and the week at \$71.50 per MT, up 50 cents per MT day over day but down \$1.00 per MT week over week.

Have a	Have a great week and Merry Christmas!															
						RINs									LCFS	
	D6 - 21	D6-22	D6-23	D5-21	D5-22	D5-23	D4-21	D4-22	D4-23	D3-21	D3-22	D3-23			California	Oregon
Low	78.00	79.00	77.00	100.50	79.50	77.50	101.50	80.50	78.50	303.00	290.00	295.00		Low	69.00	97.00
High	84.00	84.00	82.00	106.00	85.00	82.00	106.00	85.00	82.00	319.00	306.00	310.00		High	74.00	99.00
Avg	80.70	81.45	80.45	103.15	82.15	79.95	103.65	82.65	80.45	309.70	297.90	301.50		Close	71.25	98.00
RBOB/Ethanol					RIN Values - 2020					Spot Arl	Snapsh	ot (cpg)				
																- ( -   -
СВОТ Е	THANOL	RBC	В	EtOH - R	BOB DIFF	Imp. E85	Price w/D6	BO Fu	itures	ULSD F	utures	ULSD +	D4 RIN		06 Diff	(22.25)
CBOT E	THANOL Settle	RBC Month	B Settle	EtOH - R Month	BOB DIFF Settle	Imp. E85 Month	Price w/D6 Calc	BO Fu 1-Jan	<b>49.99</b>	ULSD F	262.08	ULSD + 1-Jan	<b>D4 RIN</b> 344.73	D5 - E		
														D5 - E	06 Diff	(22.25)
Month	Settle	Month	Settle	Month	Settle	Month	Calc	1-Jan	49.99	1-Jan	262.08	1-Jan	344.73	D5 - E FOB S Imp. NYH	06 Diff Santos	(22.25) 510.00
Month 1-Dec	<b>Settle</b> 168.50	Month 1-Dec	<b>Settle</b> 213.70	Month 1-Dec	<b>Settle</b> -45.20	Month 1-Dec	<b>Calc</b> 174.59	1-Jan 1-Feb	49.99 50.15	1-Jan 1-Feb	262.08 259.71	1-Jan 1-Feb	344.73 342.36	D5 - E FOB S Imp. NYH A	06 Diff Santos Anhydrous	(22.25) 510.00 554.25
Month 1-Dec 1-Jan	<b>Settle</b> 168.50 162.00	Month 1-Dec 1-Jan	<b>Settle</b> 213.70 214.76	Month 1-Dec 1-Jan	-45.20 -52.76	Month 1-Dec 1-Jan	Calc 174.59 169.22	1-Jan 1-Feb 1-Mar	49.99 50.15 50.41	1-Jan 1-Feb 1-Mar	262.08 259.71 255.92	1-Jan 1-Feb 1-Mar	344.73 342.36 338.57	D5 - E FOB S Imp. NYH A Chic	06 Diff Santos Anhydrous cago	(22.25) 510.00 554.25 166.50





This report has been prepared by Progressive Fuels Limited (PFL) personnel for your information only and the views expressed are intended to provide market commentary and are not recommendations. This report is not an offer to sell or a solicitation of any offer to buy any security. The information contained herein has been compiled by PFL from sources believed to be reliable, but no representation or warranty, express or implied, is made by Progressive Fuels Limited, its affiliates or any other person as to its accuracy, completeness or correctness. Copyright 2018 Progressive Fuels Limited. All Rights Reserved.



## 380.00 330.00 280.00 280.00

6/30/2023

7/31/2023

8/31/2023

9/30/2023

10/31/2023

11/30/2023

**RIN Values - D3 YTD** 

2021 Projections Nov STEC	<u>C</u>	lov 23	M/M Change	Nov 2022	
EIA Projected Gasoline Consumption (STEC	D est.) 8	8670 mb/d	-310	8,827	
Fuel Ethanol Blended into Gasoline (STEC	D est.)	936 mb/d	-45	3,830	
Fuel Ethanol Production (STEC	O est) 1	039 mb/d	3	1,053	
Ethanol demand at 10%	(calc)	104 mb/d	0	105	
2022 D6 R	<u>RINs</u>			/	
Weekly average Ethanol produ	uction 1,	,046 wkd ended	12/8/2023	/	
Most recent 4 week av	rerage 1,	,040 wkd ended	12/8/2023		
YTD avo	rerage 1,	,004 through	12/8/2023		RELENTLESS
D6 RINs from ethanol based on ytd ave	erage 15,	,384 million RINs			KEEEKTEESS

18,075

5/31/2023

12/30/2022

1/30/2023

2/28/2023

3/31/2023

Jan-Dec EMTS D6 RIN data

Annualized D6 Production based on EMTS

4/30/2023

RFS2 Data										
	202	0 RVO	2021 I	RVO	2022 RVO					
Type	Projection	Generated	Projection	Generated	Projection	Generated				
Renewable	17.13 billion gal	20.04 billion gal	18.84 billion gal	20.09 billion gal	20.63 billion gal	TBD				
Biomass-based	2.43 billion gal	2.43 billion gal	2.43 billion gal	2.43 billion gal	2.76 billion gal	TBD				
Advanced	4.63 billion gal	5.09 billion gal	5.05 billion gal	5.09 billion gal	5.63 billion gal	TBD				
Cellulosic	Cellulosic 510 million gal		560 million gal	TBD	630 million gal	TBD				
			ARB DESTINATION \	/ALUES						

million RINs

15,054 million RINs

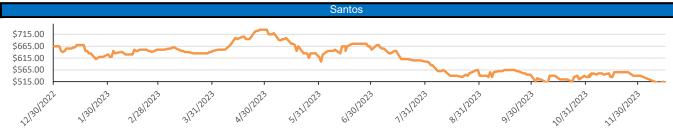


This report has been prepared by Progressive Fuels Limited (PFL) personnel for your information only and the views expressed are intended to provide market commentary and are not recommendations. This report is not an offer to sell or a solicitation of any offer to buy any security. The information contained herein has been compiled by PFL from sources believed to be reliable, but no representation or warranty, express or implied, is made by Progressive Fuels Limited, its affiliates or any other person as to its accuracy, completeness or correctness. Copyright 2018 Progressive Fuels Limited. All Rights Reserved.

## LCFS Values - 1 Year







	RINs cents/RIN										
	11-[	Dec	12-	Dec	13-	Dec	14-	Dec	15-	Dec	
Type	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	
D6-21	78.00	81.50	79.00	82.50	78.00	82.50	79.00	83.50	79.00	84.00	
D6-22	79.00	82.00	80.00	83.00	79.00	83.00	80.00	84.00	80.50	84.00	
D6-23	77.00	82.00	80.00	81.00	79.50	80.50	80.50	81.50	80.50	82.00	
D4-21	101.50	104.00	102.50	105.00	101.50	105.00	102.50	106.00	102.50	106.00	
D4-22	80.50	83.00	81.50	84.00	80.50	84.00	81.50	85.00	81.50	85.00	
D4-23	78.50	80.50	80.00	81.00	79.50	80.50	80.50	81.50	80.50	82.00	
D5-21	100.50	104.00	101.50	105.00	100.50	105.00	101.50	106.00	101.50	106.00	
D5-22	79.50	83.00	80.50	84.00	79.50	84.00	80.50	85.00	80.50	85.00	RELENTLESS SERVICE™
D5-23	77.50	80.50	79.00	81.00	78.50	80.50	79.50	81.50	79.50	82.00	
D3-21	316.00	319.00	309.00	312.00	307.00	310.00	305.00	309.00	303.00	307.00	
D3-22	303.00	306.00	296.00	299.00	294.00	297.00	292.00	296.00	290.00	294.00	
D3-23	308.00	310.00	297.00	307.00	298.00	302.00	295.00	302.00	296.00	300.00	
				LCFS \$	/MT						
	11-[	Dec	12-	Dec	13-	Dec	14-	Dec	15-	Dec	
Туре	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	Bid	Ask	www.pflpetroleum.com
LCFS	\$73.00	\$75.00	73.00	74.00	69.00	70.00	70.00	71.50	70.00	72.00	
LCFS-OR	97.00	99.00	97.00	99.00	97.00	99.00	97.00	99.00	97.00	99.00	
						Physica	al Biofue	S			

Cidal Biolagio	the state of the s
	\$/gallon (B
	10/15/00

Ψ/gallori (D100)	
12/15/2023	
SME Chicago	3.35
SME GC	3.25
FAME Chicago	3.25
FAME GC	3.15

Туре	12/11/2023	12/12/2023	12/13/2023	12/14/2023	12/15/2023	Туре	1-Jan	1-Feb
RBOB	213.70	211.88	202.49	197.97	204.31	Corn Futures	493.25	520.50
CBOT	216.10	216.10	216.10	216.10	216.10	Soybean Futures	1331.50	1292.00
E85 W/O RINs	215.74	215.47	214.06	213.38	214.33	NAT Gas	2.32	2.57
НО	262.08	259.13	254.81	250.74	260.87	S&P 500	4719.55	
ВО	49.99	49.28	49.82	50.39	51.06			

	DOE STORAGE											
Date	Crude	Cushing	Gasoline	Distillate	Fuel Ethanol	Petroleum Reserve	Т					
24-Nov	439,354	25,010	215,670	106,579	20,954	351,274						
1-Dec	448,054	25,868	216,420	105,561	21,652	351,274						
8-Dec	449 664	27 722	218 184	110.778	21 379	351 587						

This report has been prepared by Progressive Fuels Limited (PFL) personnel for your information only and the views expressed are intended to provide market commentary and are not recommendations. This report is not an offer to sell or a solicitation of any offer to buy any security. The information contained herein has been compiled by PFL from sources believed to be reliable, but no representation or warranty, express or implied, is made by Progressive Fuels Limited, its affiliates or any other person as to its accuracy, completeness or correctness. Copyright 2018 Progressive Fuels Limited. All Rights Reserved.