

## **WEEKLY RECAP**

## Monday, November 13, 2023

November 6, 2023

November 10, 2023

"Before anything else, preparation is the key to success." — Alexander Graham Bell

Ethanol traded lower on Monday of last week, to close out the day at \$1.91 per gallon, down 6 cents per gallon from the previous Friday's close. In an inactive LCFS session in California on Monday of last week, the contract closed lower at \$66 per MT, down \$1 per MT from the previous Friday's close. In an inactive RINS session on Monday of last week, D6 RINS closed lower at 81 cents per RIN, down 1 cent per RIN from the previous Friday's close. D4 RINS closed at 81 and ½ of a cent per RIN, down ½ of a cent per RIN from the previous Friday's close.

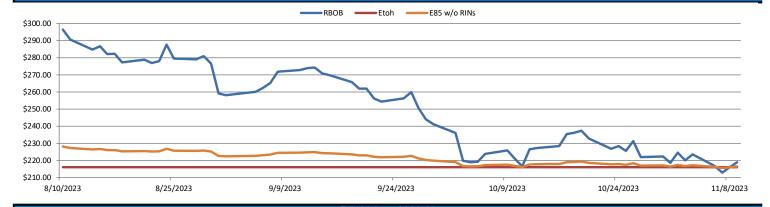
In an active RINS session on Tuesday of last week, D4 RINs closed at 80 and ½ of a cent per RIN, down 1 cent per RIN day over day. Meanwhile, D6 RINS closed at 79 and ½ of a cent per RIN, down 1 and ½ cents per RIN day over day. LCFS credits in California closed at \$65 per MT, down \$1 per MT day over day.

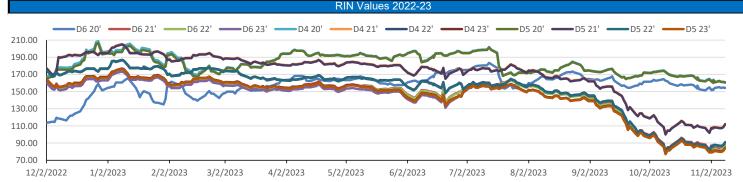
LCFS credits, in a quiet session, in California closed flat on Wednesday of last week, closing at \$65 per MT, no change day over day. In a semi-active RINS session on Wednesday of last week, D4 RINS traded higher, closing at 82 cents per RIN, up 1 and ½ cents per RIN day over day. D6 RINS also closed at 82 cents per RIN, up 2 and ½ cents per RIN day over day. Ethanol traded higher and closed at \$1.92 per gallon, up 5 cents per gallon day over day.

Ethanol closed lower on Thursday of last week to close out the day at \$1.88 and ½ of a cent per gallon, down 2 and ½ cents per gallon day over day. LCFS Credits in California closed higher on Thursday of last week, closing at \$67 per MT, up \$2 per MT day over day. D4 RINS closed at 85 and ½ of a cent per RIN up 3 and ½ cents per RIN day over day. D6 RINS closed at 85 and ½ of a cent per RIN also up 3 and ½ cents per RIN day over day.

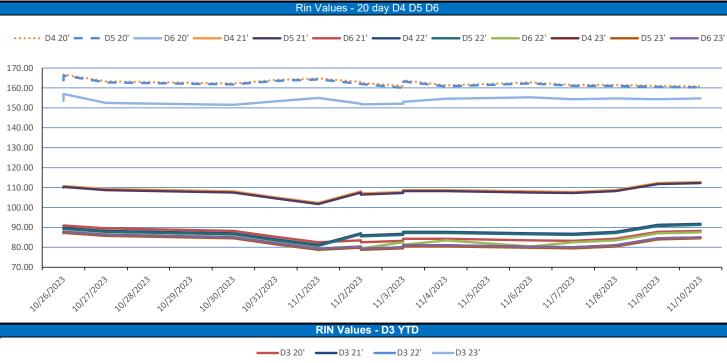
Ethanol traded lower on Friday of last week, closing out the day and the week at \$1.82 per gallon, down 6 and ½ cents per gallon day over day and down 15 cents per gallon week over week. In a slow end to the week, LCFS credits in California closed out the day and the week at \$67 per MT- no change day over day and flat week over week. D4 RINS closed out the day and the week at 84 cents per RIN, down 1 and ½ of a cent per RIN day over day, but up 2 cents per RIN week over week. Meanwhile, D6 RINS closed out the day and the week also at 84 cents per RIN, also down 1 and ½ of a cent per RIN day over day, but up 2 cents per RIN week over week.

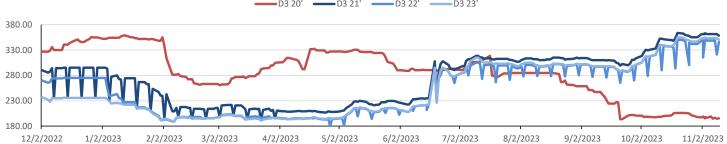
| Have a great week!      |                             |                         |                             |                         |                      |                         |                          |                         |                         |                         |                            |                         |                            |                     |                                   |                            |
|-------------------------|-----------------------------|-------------------------|-----------------------------|-------------------------|----------------------|-------------------------|--------------------------|-------------------------|-------------------------|-------------------------|----------------------------|-------------------------|----------------------------|---------------------|-----------------------------------|----------------------------|
| RINs                    |                             |                         |                             |                         |                      |                         |                          |                         |                         |                         |                            | LCFS                    |                            |                     |                                   |                            |
|                         | D6 - 21                     | D6-22                   | D6-23                       | D5-21                   | D5-22                | D5-23                   | D4-21                    | D4-22                   | D4-23                   | D3-21                   | D3-22                      | D3-23                   |                            |                     | California                        | Oregon                     |
| Low                     | 79.50                       | 78.00                   | 78.50                       | 103.50                  | 84.50                | 77.50                   | 104.50                   | 85.50                   | 78.50                   | 357.00                  | 342.00                     | 348.00                  |                            | Low                 | 65.00                             | 104.00                     |
| High                    | 92.50                       | 89.00                   | 86.00                       | 116.50                  | 93.50                | 86.00                   | 116.50                   | 93.50                   | 86.00                   | 365.00                  | 355.00                     | 355.00                  |                            | High                | 69.00                             | 121.00                     |
| Avg                     | 85.40                       | 84.20                   | 82.15                       | 109.40                  | 88.40                | 81.65                   | 109.90                   | 88.90                   | 82.15                   | 360.90                  | 342.40                     | 352.40                  |                            | Close               | 66.40                             | 111.00                     |
|                         | RBOB/Ethanol                |                         |                             |                         |                      |                         | RIN Values - 2020        |                         |                         |                         |                            | Spot Arb Snapshot (cpg) |                            |                     |                                   |                            |
|                         |                             |                         |                             |                         |                      |                         |                          |                         |                         |                         |                            |                         |                            |                     |                                   |                            |
| CBOT E                  | THANOL                      | RBC                     | )B                          | EtOH - R                | BOB DIFF             | Imp. E85                | Price w/D6               | BO Fu                   | tures                   | ULSD I                  | utures                     | ULSD +                  | D4 RIN                     | D5 - D              | 6 Diff                            | (24.00)                    |
| CBOT E                  | THANOL<br>Settle            | RBC<br>Month            | )B<br>Settle                | EtOH - R<br>Month       | BOB DIFF<br>Settle   | Imp. E85<br>Month       | Price w/D6<br>Calc       | BO Fu<br>1-Dec          | 51.20                   | ULSD I                  | <b>274.31</b>              | ULSD +<br>1-Dec         | <b>D4 RIN</b> 363.21       | D5 - D<br>FOB S     | -                                 | (24.00)<br>545.00          |
|                         |                             |                         |                             |                         |                      |                         |                          |                         |                         |                         |                            |                         |                            |                     | Santos                            | , ,                        |
| Month                   | Settle                      | Month                   | Settle                      | Month                   | Settle               | Month                   | Calc                     | 1-Dec                   | 51.20                   | 1-Dec                   | 274.31                     | 1-Dec                   | 363.21                     | FOB S               | Santos                            | 545.00                     |
| Month<br>1-Nov          | <b>Settle</b> 186.50        | Month<br>1-Nov          | <b>Settle</b> 218.95        | Month<br>1-Nov          | <b>Settle</b> -32.45 | Month<br>1-Nov          | <b>Calc</b> 190.65       | 1-Dec<br>1-Jan          | 51.20<br>50.55          | 1-Dec<br>1-Jan          | 274.31<br>269.75           | 1-Dec<br>1-Jan          | 363.21<br>358.65           | FOB S<br>Imp. NYH A | Santos<br>Anhydrous               | 545.00<br>591.00           |
| Month<br>1-Nov<br>1-Dec | <b>Settle</b> 186.50 175.00 | Month<br>1-Nov<br>1-Dec | <b>Settle</b> 218.95 216.63 | Month<br>1-Nov<br>1-Dec | -32.45<br>-41.63     | Month<br>1-Nov<br>1-Dec | Calc<br>190.65<br>180.53 | 1-Dec<br>1-Jan<br>1-Feb | 51.20<br>50.55<br>50.48 | 1-Dec<br>1-Jan<br>1-Feb | 274.31<br>269.75<br>266.95 | 1-Dec<br>1-Jan<br>1-Feb | 363.21<br>358.65<br>355.85 | FOB S<br>Imp. NYH A | Santos<br>Anhydrous<br>cago<br>YH | 545.00<br>591.00<br>187.50 |





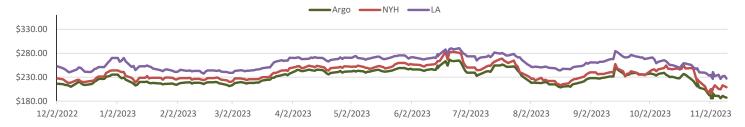
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|  | PFL 2021 | - 22 D6 Ou   | ıtlook     |          |                       |
|--|----------|--------------|------------|----------|-----------------------|
| 2021 Projections Sep STEO                      | Sep 23   |              | M/M Change | Sep 2022 |                       |
| EIA Projected Gasoline Consumption (STEO est.) | 8474 mb  | o/d          | -639       | 8,847    |                       |
| Fuel Ethanol Blended into Gasoline (STEO est.) | 909 mb   | o/d          | -70        | 1,830    |                       |
| Fuel Ethanol Production (STEO est)             | 1010 mb  | o/d          | -23        | 902      |                       |
| Ethanol demand at 10% (calc)                   | 101 mb   | b/d          | -2         | 90       |                       |
| 2022 D6 RINs                                   |          |              |            |          |                       |
| Weekly average Ethanol production              | 1,033    | wkd ended 1  | 10/27/2023 |          |                       |
| Most recent 4 week average                     | 1,017    | wkd ended 1  | 10/27/2023 |          |                       |
| YTD average                                    | 1,003    | through 1    | 10/27/2023 |          | RELENTLESS SERVICE™   |
| D6 RINs from ethanol based on ytd average      | 15,375 n | million RINs |            |          | ENELER TELESS SERVICE |
| Jan-Dec EMTS D6 RIN data                       | 15,054 n | million RINs |            |          |                       |
| Annualized D6 Production based on EMTS         | 18,075 n | million RINs |            |          |                       |

| RFS2 Data              |                   |                   |                   |                   |                   |           |  |  |  |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-----------|--|--|--|
|                        | 202               | 0 RVO             | 2021 I            | RVO               | 2022 RVO          |           |  |  |  |
| Type                   | Projection        | Generated         | Projection        | Generated         | Projection        | Generated |  |  |  |
| Renewable              | 17.13 billion gal | 20.04 billion gal | 18.84 billion gal | 20.09 billion gal | 20.63 billion gal | TBD       |  |  |  |
| Biomass-based          | 2.43 billion gal  | 2.43 billion gal  | 2.43 billion gal  | 2.43 billion gal  | 2.76 billion gal  | TBD       |  |  |  |
| Advanced               | 4.63 billion gal  | 5.09 billion gal  | 5.05 billion gal  | 5.09 billion gal  | 5.63 billion gal  | TBD       |  |  |  |
| Cellulosic             | 510 million gal   | 590 million gal   | 560 million gal   | TBD               | 630 million gal   | TBD       |  |  |  |
| ARR DESTINATION VALUES |                   |                   |                   |                   |                   |           |  |  |  |



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## LCFS Values - 1 Year California = Oregon \$170.00 \$150.00 \$130.00 \$110.00 \$90.00 \$70.00 \$50.00 1/2/2023 2/2/2023 3/2/2023 4/2/2023 5/2/2023 6/2/2023 7/2/2023 8/2/2023 9/2/2023 10/2/2023 11/2/2023 12/2/2022 Santos \$715.00 \$665.00 \$615.00 \$565.00 \$515.00 12/2/2022 1/2/2023 2/2/2023 3/2/2023 4/2/2023 5/2/2023 6/2/2023 7/2/2023 8/2/2023 9/2/2023 10/2/2023 11/2/2023 PFL Daily Breakdown RINs cents/RIN 6-Nov 7-Nov 8-Nov 9-Nov 10-Nov Bid Bid Bid Bid Bid Ask Ask Ask Ask Type D6-21 80.50 88.00 92.00 80 00 87 00 79 50 87 00 83.50 84 00 92 50 D6-22 78.00 83.00 82.00 83.00 83.00 84.00 86.00 88.00 86.00 89.00 D6-23 78.50 82.00 79.00 81.00 79.50 82.50 83.50 85.50 84.00 86.00 D4-21 105.00 111.00 104.50 | 111.00 | 105.50 112.00 | 108.50 | 116.00 109.00 116.50 D4-22 86.00 88.00 88.00 86.50 89.00 89.50 90.00 85.50 93.00 93.50 D4-23 78.50 82.00 79.00 81.00 79.50 83.50 84.00 82.50 85.50 86.00 D5-21 104.00 111.00 103.50 111.00 104.50 112.00 107.50 116.00 108.00 116.50 D5-22 85.00 88.00 84.50 88.00 85.50 89.00 88.50 93.00 89.00 93.50 RELENTLESS SERVICE D5-23 77.50 82.00 78.00 81.00 78.50 82.50 82.50 85.50 83.00 86.00 D3-21 360.00 363.00 360.00 363.00 | 360.00 | 363.00 | 358.00 365.00 357.00 360.00 346.00 | 351.00 | 346.00 | 351.00 | 346.00 | 351.00 | 343.00 | 348.00 D3-22 342.00 355.00 D3-23 351.00 | 355.00 | 352.00 | 354.00 | 352.00 | 354.00 | 352.00 | 354.00 | 348.00 | 352.00 LCFS \$/MT 6-Nov 7-Nov 8-Nov 9-Nov 10-Nov Bid Bid Bid Ask Ask Ask Bid Ask Bid l Ask www.pflpetroleum.com **LCFS** 65.50 66.50 65.50 66.00 65.00 67.00 65.00 69.00 67.00 67.50 LCFS-OR 119.00 | 121.00 108.00 | 112.00 | 108.00 112.00 108.00 112.00 104.00 106.00 Physical Biofuels cents/gallon \$/gallon (B100) 6-Nov 7-Nov 8-Nov 9-Nov 10-Nov 11/10/2023 Type Bid Bid Bid Ask Bid Bid SME Chicago 3.35 Ask Ask Ask SME GC 186.00 190.00 194.00 188.00 190.00 | 186.00 | 188.00 3.25 Arao ITT 185.00 185.00 186.00 215.00 213.00 215.00 FAME Chicago 3.25 200.00 207.00 209.00 211.00 213.00 200.00 207.00 200.00 202.00 205.00 | 209.00 | 206.00 | 208.00 | 201.00 | 206.00 | 200.00 | 202.00 **FAME GC** 3.15 Houston 237.00 234.00 237.00 236.00 243.00 226.00 230.00 NorCal 234.00 226.00 230.00 11/6/2023 11/7/2023 11/8/2023 11/9/2023 11/10/2023 1-Dec Type Type 1-Jan **RBOB** 218.95 216.08 212.85 216.77 223.59 Corn Futures 479.75 505.50 **CBOT** 216.10 216.10 216.10 216.10 216.10 Soybean Futures 1347.50 1350.75 E85 W/O RINs 3.23 216.53 216.10 215.61 216.20 217.22 **NAT Gas** 3.02 НО 274.31 271.91 274.92 283.84 295.24 S&P 500 4347.35 ВО 51.20 50.45 49.95 49.49 50.80 DOE STORAGE Date Crude Cushing Gasoline Distillate Fuel Ethanol Petroleum Reserve 20-Oct 424,239 21,771 225.671 116,958 21.526 351 274 27-Oct 419,748 21,013 223,301 113,773 21,112 351,274 30-Oct 421,120 21,226 223,457 112,087 21,398 351,274

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